Form 3160-5 (November 1983) (Formerly 9-331)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLINAM. DIVEQUISITE No. 1004-0135

(Other Inspector) OW. Granton Avente 1, 1985

reverse side.)

Artesia, INM 08824100 and serial no.

DATE

<b>c</b> ]	5	٢
------------	---	---

LC-029419-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME OTHER OIL GAS Skelly Unit WELL WELL WIW 2. NAME OF OPERATOR 8. WELL NO. The Wiser Oil Company 41 ADDRESS OF OPERATOR 9. API Well No. 30-015-05343 P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Grayburg Jackson Seven Rivers QN-GB-SA At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 250' FNL & 250' FEL Sec. 22-T17S-R31E Unit A 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 3871 DF **Eddy County** NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDONMENT \* ABANDON\* REPAIR WELL CHANGE PLANS (Other) (Note: Report results of multiple completion on Well (Other) Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 10/11/01 RU Hughes Well Service. Acidized Grayburg 3200'-3544' w/1500 gals. 15% NE-FE acid w/500# rock salt. ATP 3000# @ 3.0 bpm. ISIP 2200#. Flushed w/30 bbls. produced water. Placed well back on injection 150 BWPD @ 1750#. ACCEPTED FOR RECORD ALEXIS C. SWOBODA FOLEUM ENGINEER 18. I hereby certify that the foregoing is true and correct. SIGNED Mary Jo Tuney
Mary Jo Tymer TITLE Production Tech II DATE November 11, 2001 (This space for Federal or State office use)

TITLE