Form 3160-5 (November 1983) (Formerly 9-331)

## UNITE\_ JTATES DEPARTMENT OF THE INTERIOR

Oil Cons.

N.N. IV-Dist. 2

SUBMITING TRIPING A GRAND GRAND

(Pormerly 9-331)		MENT OF THE INTERN	reverde Francis	NM 8	18210	.5	
	BUREAU	OF LAND MANAGEMENT	7 11 10 3 10	5. LEASE	E DESIGNATION AND SI	ERIAL NO.	
					)29419-A		
SL	JNDRY NOT	<b>ICES AND REPORTS</b>	ON WELLS	6. IF IND	DIAN, ALLOTTEE OR TR	IBE NAME	
	use this form for pro	posals to drill or to deepen or plug back	to a different reservoir.				
	Use "APPLI	CATION FOR PERMIT - " for such pr	oposals.)	7 1007	AGREEMENT NAME		
1. OIL	GAS	OTHER		1			
WELL L	WELL	WIW	23	SKE	lly Unit		
2. NAME OF OPER	ATOR			8. WELL	NO.		
The Wiser O		1	Marie and Control	41			
3. ADDRESS OF O		1	9. API WELL NO.				
	68 Hobbs, Ne		30-015-05343				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements RIESIA See also space 17 below.)					10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers-QN-GB-SA		
At surface	below.)				T., R., M., OR BLK. AND		
	PP.		en e		VEY OR AREA	•	
250' FNL & 250' Unit A	FEL		Long and	S	ec. 22-T17S-R31E		
14. PERMIT NO.		15. ELEVATIONS (Show whether 1 3871' DF	DF, RT, GR, etc.)		NTY OR PARISH	13. STATE	
	_				Eddy County	NM	
16.	Check	Appropriate Box to indicate N	ature of Notice, Report, or O	ther Data			
	NOTICE OF IN	TENTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SHU	T OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMEN	,,,	ALTERING CASIN		
FRACTURE TREAT	H	MOLTIFLE COMPLETE	PRACTORE TREATMEN	``   -	ALI Elding Cribin	" H	
SHOOT OR ACIDIZ	E	ABANDON*	SHOOTING OR ACIDIZE	ING L	ABANDONMENT *	. <u></u>	
			(Other) Remedial				
REPAIR WELL		CHANGE PLANS	(Other) Remedial (Note: Report resul	ts of multiple c	ompletion on Well		
(Other)			Completion or Rec	Completion or Recompletion Report and Log form.)			
17 DESCRIBE PROPO	SED OR COMPLE	ΓΕΟ OPERATIONS: (Clearly state all	pertinent details, and give pertinent d	ates, including	estimated date of starting ar	iy .	
proposed work. If	well is directionally	drilled, give subsurface locations and n	neasured and true vertical depths for a	ili markers and	zones pertinent to this work	(.)	
					and the second		
4/30/02 8-1/4" casing p	oressure 140#. Blew we	Il down in 2 minutes. Shut in for 24 hrs. Press	sure 40#. Blew well down with a puff of gas	. No gas blowing	at this time.		
			<u></u>				
			ACC	EPTED F	OR RECORD		

18. I hereby certify that the foregoing is true and correct.		
SIGNED Mike Jones	TITLE Superintendent	DATE <u>May 22, 2002</u>
(This space for Federal or State office use)	MOCD	
APPROVED BY CONDITIONS OF APPROVAL IF ANY	TITLE Accepted for record - NMOCD	DATE

\*See Instruction On Reverse Side

SKELLY UNIT # 41	:	ELEV 3871 DF
Loc: 250 FNL, 250, FEL, U	A TIU	500 ? 18 Report Intu Down 8-2-26
SECRE, T-17-5, R-31-E, ED		DEPTH ON 8-2-26 2407'.
	•	6 By SKEW OIL Co.
	:	
		1 1 - 22 MAR WAS
		Casing pressure was
		m 8/4" Csa.
7-27 PULLOS 53/16 TO 3825 8 F	, B	
To 5825'. Puccoo Au 53/16 Cac	.	
4-46 FISH ON TOC & C.O. TO 3828'.		`
14-52 C.O. TO 3825'.		
8-67 LOCOM & ACO OH W/ 750 CM		<u>.</u>
11-70 C.O. TO 38 18 HAOTIGHT S		귀 [ ]
IU Cac 3024-22'. RAU 4/2, 9.9	1 1 12 1	
CSCTO 3821. PERF 3200.3800	.	[취
(19 HOLES) ACO W 1900 GALS.		
		10"CSA 1902" (SAMPLIE LOG)
		May Have Bess Pullis.
		The made sea rocks;
	}     ]	
+	\	∮   }
	1	8 1/4 CSA 2665 No RECORD OF CAT
		2 8 1/4 CSA 2665 No RECORD DE CAT
	1 15	
		<b>(2)</b>
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	\ [E]	)
	(2)	E 1 56 Can 3410 1940 1 - 54
	47	(SA) Loc Shows 3140' (847) Loc Shows
	\ <u>\</u>	(11-10) PERF 3500.3800, (19+PM) DOPM, 1700 GV
	\ <u>\</u>	China isa and san cirato and ing are
	\ <u>\\\</u>	16
	/×́	3
CZī	OP@ 3814 3	41/2", 9.5 #/FT CSA 3821' W/ 650 Sx (11-70)
	}	}
To	PASP C	