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OPERATOR		1
PRORATION OF		
Operator		-

March 9, 1965

(Date)

,	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS GAS	REQUEST F	FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	OPERATOR /				
I.	PRORATION OFFICE Operator	1			
	Address	971)			
	Box 730 - Hobbs		Other (Please explain)		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Officer (1 teuse explain)		
	Recompletion Change in Ownership	Cii Dry Gas Casinghead Gas Condens	insage tank between	ery location	
	If change of ownership give name and address of previous owner				
IJ.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name	14 10 100	ne, Including Formation	Kind of Lease State, Federal or Fee	
	Lynch "A" Dog	$\eta_{eij} / 0$ Grayo	the Committee of the control		
	Unit Letter #J# ; 198	Feet From The South Line	e and 1980 Feet From Th	ne Tast	
	Line of Section 22 , Tow	wnship 17-8 Range	NMPM, SIG	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which approve	td copy of this form is to be sent)	
	Texas New Mexico Pipe Line Company		Box 1510 - Midland, Texas		
	Name of Authorized Transporter of Cas	singhead Gas 🚻 or Dry Gas 🗀	Address (Give address to which approve		
	Skelly 011 Company - Ma	Unit Sec. Twp. Rge.	Is gas actually connected? When	,	
	give location of tanks.	"A" 22 17-3 31-15	* es	6-1-1960	
	If this production is commingled wit COMPLETION DATA Designate Type of Completic	th that from any other lease or pool, and the state of th	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
V.	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	ato.) ED	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			RE	1965	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Qas JMCF	
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 2 1965 , 19			
		By W.a. Gressett			
		TITLE OF AND SAS INSPECTOR			
		TITLE This form is to be filed in compliance with RULE 1104.			
		1, 6-	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	bist Superint	bise) endent	tests taken on the well in accord	lance with RULE 111.	
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.