

Form 9-331
Dec. 1973

5-USGS-A ASIA
1-R. J. MARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.
UNITED STATES

1-EF, FOREMAN
1-BH, FIELD CLK
1-CP, CLK
1-FILE

Form Approved.
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Injection

2. NAME OF OPERATOR

Getty Oil Company
3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. D, 660' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Open Fren 7-Rivers zone to injection

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-380.7)

MAY 11 1979

U. S. G. S.
ALBUQUERQUE OFFICE

5. LEASE
LC-029419 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Skelly Unit
8. FARM OR LEASE NAME
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Grayburg-Jackson, Fren 7-Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-17S, R-31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3852' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Rigged up E&H Well Service on 4/26/79. Pulled rods and tubing, 2 strings, had to release #2 string from Baker Model D packer. Displaced hole with fresh water.
- Dresser Atlas perforated, 1 shot/ft., 2224,27,35,38,87,93,2300,04,37,40, and 42' (11 holes) on 4/27/79.
- Ran Model E seal assembly, bull plugged with retrievable head and set in Model "D" packer at 3017'. Set Baker 9 5/8" full bore packer at 2373'. Tested plug and tubing to 5000#.
- Spotted 10 bbls. 15% NE acid from 2342' to 2212'. Pulled up and set packer at 2123'.
- Runco treated as follows: 60 ball sealers in water, 30 ball sealers in acid, then 3 balls every 3 bbls. acid. Treated with 2700 gals. 15% NE with 150 balls. No ball out. Max. 2200#, min. 2200#, ISIP 1300#, avg. rate 5.2 BPM. Subsurface Safety Valve: Manu. and Type Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct (CONTINUED)

SIGNED Dale R. Crockett TITLE Area Supt. DATE 5-3-79

APPROVED BY Joe D. Lara (This space for Federal or State office use) ACTING DISTRICT ENGINEER DATE MAY 11 1979
CONDITIONS OF APPROVAL, IF ANY:

PJB/de

5-11-79

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

CIPO: 1976 O - 214-149

6. Pulled packer. Ran retrieving tool and pulled seal assembly.
7. Ran long string, Model "E" seal assembly, 30 jts. 2 3/8" I.P.C. tubing, 897', Otis 9 5/8" dual tension packer, 69 jts. 2 3/8" I.P.C. 2081', 6 pup jts. 21'. Set seal assembly in Model D at 3017'. Otis 9 5/8" packer at 2113'. Displaced hole with treated water.
8. Ran short string, Otis "J" latch seal assembly, 67 jts. 2 3/8" I.P.C. tubing 2096', 1 pup jt. 6'. Latched into Otis dual packer at 2113'.
9. Hooked up for injection on 4/28/79.