

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1

LOCATION

Form approved.
Budget Bureau No. 1004-110
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☐ OTHER Dual Injection Well

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter N, 660' FSL & 1980' FWL

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

56

10. FIELD AND POOL OR WILDCAT

Fren 7-Rivers; Grayburg

Jackson 7R-ON-CB-SA

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Section 22, T17S, R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3335'
3585' DF

12. COUNTY OR PARISH

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU pulling unit. Release dual packer. Pull 7-Rivers injection tubing. Install BOP. Release AD-1 packer. Pull Grayburg injection tubing and packer. Redress packer.
2. RIH with 6 1/8" bit and 7" 20# casing scraper on 2 7/8" tubing to 3400'. Circulate hole clean. POH.
3. Run CRC casing inspection log from 3350' to 2000' to select packer setting depths. The log indicated scale buildup across the perforations, but there were no holes in the casing.
4. RIH with RBP and packer on 2 7/8" tubing. Set RBP at 2535'. Test RBP below packer to 3000 psi-ok.
5. Spot 300 gallons 15% NEFE acid from 2260'-2438'. Set packer at 2135'.
6. Acidize 7-Rivers perfs 2309'-2438' (27 holes) with 3000 gallons of 15% NEFE gelled acid, 2 drums of Checkersol, and 30 ball sealers at 5 BPM at 1500 psi. ISIP 1650# 15 min. SIP 1600#.
7. Flow back load. Pull tubing, packer, and RBP.
8. RIH with injection tubing (IPC and IPC with external epoxy coating) and packers. Baker AD-1 packer is set at 3120'. Dual packer is set at 2046'. Hook up injection wellhead.
9. Place well on injection 7/3/87.
Before: Shut-in.
After: Fren 7-Rivers injecting 84 BWPD at 1200 psi
Grayburg Jackson injecting 45 BWPD at 1950 psi

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Hobbs Area Superintendent

397-3571

DATE July 20, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SJS

JUL 27 1987

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO