Constraint of the second	Submit 5 Copies Appropriate District Office		Enr.ev. l			ew Mexico ural Resource	s Departme	nt		Form C Revised	1-1-89	
DETENT IL     Action No. 1200 2008     JUNIT 1-1001       DETENT IL     Sama P.O. Box 2008     JUNIT 1-1001       DETENT IL     TO TRANSPORT OIL AND NATURAL GAS     JUNIT 1-1001       Totace Deploration and Production inc.     30 015 05350       Advance T20     Hobbs. New Mexico 88240-2528     Since Presson       P.O. Box 700 Hobbs. New Mexico 88240-2528     Since Presson     Since Presson       P.O. Box 700 Hobbs. New Mexico 88240-2528     Since Presson     Since Presson       Boogenes graves graves are associated in the since of a since Presson     Since Presson     Since Presson       Boogenes graves graves are associated in the since Presson     Since Presson     Since Presson       Sector 22     Township     TSS FRESS SUPEN NUCLES.     Since Presson     Lane No.       Sector 22     Township     TSS FRESS SUPEN NUCLES.     Since Presson     Lane No.       Sector 22     Township     TSS FRESS SUPEN NUCLES.     Since Presson     Lane No.       Sector 24     Township     TSS FRESS SUPEN NUCLES.     Since Presson     Lane No.       Sector 24     Township     Sector 175     Sector 175     Sector 175	DISTRICT J P.O. Box 1980, Hobbs, NM 88240						-	Ŋ		at Botto		
Difference         Difference         TO TRANSPORT OIL AND NATURAL SAND           Operation         Year Anton And Production Inc.         Year APINA:           One of the construction of the con	DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088										
Openator         Well AFINA           Totaco Exploration and Production Inc.         30 015 05350           Advest         30 015 05350           P.O. Box 730         Hobbbs, New Maxico 89240-2528           Benerodi Chillia (Cluck proper May)         EFFECTIVE 6-1-91           Benerodi Chillia (Cluck proper May)         Changes in press.           Benerodi Chillia (Cluck proper May)         Changes in press.           Benerodi Chillia (Cluck proper May)         Changes in press.           Changes in press.         Sector Producing from the South my rest.           Changes in press.         Sector Producing from the South my rest.           Changes in press.         Sector Producing from the WEST           Lines Name         Sector Press.           Sector Press.         Foot Press.           Sector Press.	DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	REQ	JEST F							E		
Advance         730         Hobbs, New Mexico         88240–2528           P. O. Box 730         Hobbs, New Mexico         Status and Status         EFFECTIVE 6 = 1 - 9 1           Box 750         Hobbs, New Mexico         Status and Status         EFFECTIVE 6 = 1 - 9 1           Box 750         Hobbs, New Mexico         Status of grants and status         Effective 6 = 1 - 9 1           Box 750         Hobbs, New Mexico         Status of grants and status         Effective 6 = 1 - 9 1           Box 750         Hobbs, New Mexico         Status of grants and status         Effective 7 = 1 - 9 1           In DESCRIPTION OF WELL AND LEASE         Ease Nem         Ease Nem         Ease Nem         Ease Nem           Status of grants and status         Name         Feel Feen The WEST         Lise Nem         Ease Nem           Status Control         176         Range 31E         JNMPA         EDDY         Coursy           Maskee Advances         176         Range 31E         JNMPA         EDDY         Coursy           Maskee Advances         176         Range 31E         JNMPA         EDDY         Coursy           Maskee Advances         176         Coursy         Advants         Advants         Feet Feen The WEST         Lise Nem           Maskee Advances <td< td=""><td>I. Operator</td><td></td><td>10 IH/</td><td>ANSPO</td><td></td><td>AND NAT</td><td>UHAL GA</td><td></td><td>API No.</td><td></td><td></td></td<>	I. Operator		10 IH/	ANSPO		AND NAT	UHAL GA		API No.			
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Numerican         Oil         Dry Gam           Change is Opened:         Texaco Producing Inc.         P. O. Box 730         Hobbs, New Maxico B8240-2528           Change is Opened:         Texaco Producing Inc.         P. O. Box 730         Hobbs, New Maxico B8240-2528           ID DESCRIPTION OF WELL AND LEASE         Sector Producing Inc.         P. O. Box 730         Hobbs, New Maxico B8240-2528           ID DESCRIPTION OF WELL AND LEASE         Sector Producing Inc.         P. O. Box 730         Hobbs, New Maxico B8240-2528           ID DESCRIPTION OF WELL AND LEASE         Sector Producing Inc.         P. O. Box 730         Hobbs, New Maxico B8240-2528           ID DESCRIPTION OF WELL AND LEASE         Sector Producing Inc.         P. O. Box 730         Hobbs, New Maxico B8240-2528           Use Interview         Sector Producing Inc.         P. O. Box 730         Hobbs, New Maxico B8240-2528           Use Interview         Sector Producing Inc.         P. Sector Producing Inc.         P. Sector Producing Inc.           Use Interview         Sector Producing Inc.         New Yes         Law New Yes           III. DESIGNATION OF TRANSPORTER OF OUL AND NATURAL CAS         New Yes         New Yes           Nee of Audotide Insporter of Campeda Gam         or Dry Cas         Addres (Gram adres to whick approved capy of Ma form is to based)           III. DESIGNATION OF TRANSPORTER OF OUL A			Change in	n Transport	er of:		•	•				
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Laws Need         Well No.         Pool Names, including Formation         Mail of Lease No. Base 40.0         East	if change of operator give name <u>Texa</u>	co Prod	ucing In	<u>c. P</u>	. О. Во	<u>х 730 н</u>	obbs, Nev	v Mexico	88240-2	528	. <u> </u>	
Lade Auto         Name         Control         State, Neural or Nor         State, Neural or Nor         GE 66 4800           SKELLY UNIT         56         FREN SEVEN INVERS         FDEDRAL         State, Neural or Nor         685 4800           Usa Letter         N         ;         650         Free from The SOUTH         Lise and         1980         Free From The WEST         Lise           Section         22         Township         17S         Range 31E         IMM 74,         EDDY         County           II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS         Name of Autobiod Transported OD         of Condenate         Address (Gre address to which approved copy of this form is to be sent)           Name of Autobiod Transported of Coll         of Condenate         Address (Gre address to which approved copy of this form is to be sent)           Name of Autobiod Transported of Coll         of Condenate         Address (Gre address to which approved copy of this form is to be sent)           Name of Autobiod Transported of Completion - (X)         Use 3         ON Weil         New 61         Vectorer         Despect         Prog Back Same Rev         Diff Baly           State Section         Designate Type of Completion - (X)         ON Weil         New 61         Vectorer         Despect         Prog Constructed         Diff Baly		AND LE							<del></del>			
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Section     22     Township     175     Range 31E     IMMPM,     EDDY     County       III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Address ( <i>Give address to which approved copy of this form is to be sent</i> )     Nume of Authorized Transporter of Oil or Condensate     Address ( <i>Give address to which approved copy of this form is to be sent</i> )       Nume of Authorized Transporter of Oil public     or Condensate     Address ( <i>Give address to which approved copy of this form is to be sent</i> )       Wind produces oil or liquid, ive located of tank     Uset     Sec.     Typ.     Ref.     is gas actually consected?     When 7       If and produces oil or liquid, ive located of tank     Uset     Sec.     Typ.     Ref.     is gas actually consected?     When 7       Uset production of the form my other lease or pool, give commissigned order number:     V. COMPLETION DATA     Des Compl. Res/ to Pool.     Total Depth     P.B.T.D.       Designatic Type of Completion - (X)     Oil Well     Ges Well     New Well Worksore     Deepse     Phug Back. Same Res' Diff Res'       Designatic Type of Completion - (X)     Oil Well     Ges Well     Total Depth     P.B.T.D.       Eleverations (DP, REB, RT, GR, RE.)     Name of Producing Formation     Total Depth     P.B.T.D.       Eleverations (DP, REB, RT, GR, RE.)     Name of Producing Network for this depth or be for full X howrs.)       Diabe Fiss Net Oil Kun To Task <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>												
Section     22     Township     175     Range 31E     IMPM	Unit LetterN	. 660	)	_ Feet From	m The SC	UTH Line	and1980		et From The <u>V</u>	/EST	Line	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Auborized Transporter of Oil or Codemants         Name of Auborized Transporter of Catingheed Gas         INTERCOM         Name of Auborized Transporter of Catingheed Gas         INTERCOM         If well produces of or fights, intercome         If well produces of intercome         V. COMPLETION DATA         Designate Type of Completion - (X)         Oil Well         Designate Type of Completion - (X)         Designate Type of Completion - (X)         Dissignate Type of Completion -	a	. 1	7S				PM		EDDY		County	
Nume of Autoonized Transporter of OA       or Condensate       Address (Give address to which approved copy of this form is to be sen)         Name of Autoonized Transporter of Casinghead Gas       or Dry Gas       Address (Give address to which approved copy of this form is to be sen)         Well produces oil or liquids, inv locations of tasks.       Usit       Sec.       Twp       Ref.       is gas actually connected?       When 7         Vis produces oil or liquids, inv locations of tasks.       Usit       Sec.       Twp       Ref.       is gas actually connected?       When 7         Vis produces oil or liquids, inv locations of tasks.       Usit       Sec.       Twp       Ref.       is gas actually connected?       When 7         Vis COMPLETION DATA       Designate Type of Completion - (X)       Oil Well       Case Well       New Well       Watorer       Deepen       Plug Back (Same Reav       Diff Ref.         Designate Type of Completion - (X)       Date Compl. Ready to Prod.       Total Depth       Pl.T.D.       Pl.T.D.         Date Societ       Date Completion - (X)       Name of Producing Formation       Total Depth       Pl.T.D.         Date Societ       TUBING, CASING AND CEMIENTING RECORD       Pl.T.D.       Depth Casing Societ       Depth Casing Societ          TUBING, CASING AND CEMIENTING RECORD       SacKKS CEMENT       SacKKS	Section I ownshi	<u> </u>	· · ·	Nauge		, 14M	4 47 6g					
NUECTOR		SPORTE			NATU	RAL GAS	add	at another	from of this for	m is to be -		
INJECTOR       Injection         If well produces oil or liquids, if well produces oil and.       Umit Sec. Twp. Rgc. If gas schully connected?       When 7         If well produces oil and.       Umit Sec. Twp. Rgc. If gas schully connected?       When 7         If the production is commingling order number:			or Conde			Audress (U/W	uuurese 10 WA	ка аррто <b>чи</b>	. copy of this joi		w <b>a</b> j	
If well produces oil or liquids, we load of lag.       Unit       Sec.       Twp.       Rgs.       Is pas schaality consected?       When 7         If an producies is commininged with that from any other lease or pool, give comminging order sumber:						Address (Give	address to wh	ich approved	l copy of this for	m is to be se	ent)	
Title production is commingled with that from any other lease or pool, give commingling order summer:	if well produces oil or liquids,				is gas actually connected? When			a ?				
V. COMPLETION DATA       Dil Well       Gas Well       New Well       Workover       Deepen       Plag Back Same Resv       Diff Resv         Designate Type of Completion - (X)       Date Completion - (X)       Date Spudded       Plag Tubic       Plag			her lease or		commine	ling order numbe				<u> </u>	;	
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Date Specided       Date Comple Ready to Prod.       Total Depth       P.B.T.D.         Total Depth       Top Oi/Gas Pay       Tubing Depth         Performing       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         SACKS CEMENT       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         SACKS CEMENT       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         Sacks CEMENT       SACKS CEMENT         Control Contophice to the test of my Incortecing andow State Cont	Decignate Type of Completion	- 00	Oil Wel	G	s Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth         Performions       Depth Casing Shoe       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD       None of Producing Shoe       Depth Casing Shoe         HOLE SIZE       CASING A TUBING SIZE       DEPTH SET       SACKS CEMENT         J.       TEST DATA AND REQUEST FOR ALLOWABLE       Depth set       SACKS CEMENT         JIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Producing Method (Flow, pump, gas lift, etc.)         Date Fire New Oil Rus To Taak       Date of Test       Producing Method (Flow, pump, gas lift, etc.)       Postiol 27D-3         Length of Test       Oil - Bbis.       Casing Pressure       Choke Size       Choke Size       -2 - 91/         Accual Prod. During Test       Oil - Bbis.       Water - Bbis.       Case - MCF (EMM) OF       Condensate         GAS WELL       Accual Prod. Test - MCF/D       Length of Test       Bbis. Codensate/MMCF       Gravity of Coadensate         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Issue and complete to the bas of my thowkedge and belief.       Bbis. Ordensate/MMCF       Oil CONSERVATION DIVISION         Date Size       Oil Conservation       Div. Opers. Engr       Tite			pi. Ready t	o Prod.		Total Depth			P.B.T.D.	<u>_</u>	_ <b>_</b>	
TUBING, CASING AND CEMENTING RECORD         Depth Casing Stoce         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       DEPTH SET       SACKS CEMENT         MOLE SIZE       DEPTH SET       SACKS CEMENT         ACASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         DIL WELL       OFTER ALLOWABLE         DITUBING Test       Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"			· · ·									
TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         IL WELL       Casing a tuBing Size       Depth SET       SACKS CEMENT         JUSING ATUBING SIZE       Depth SET       SACKS CEMENT         JUSING SIZE       Depth SET       SACKS CEMENT         JUSING SIZE       Producing Method (Flow, pump, gas lift, stc.)         Casing Pressure       Choke Size       Choke Size         Casing Pressure       Choke Size       Choke Size         ACMER/D       Length of Test       Bible Coodenaste/MMCF       Creavity of Coodenaste         ACMER/D       Length of Test <th col<="" td=""><td colspan="5">ievations (DF, RKB, RT, GR, etc.) Name of Producing Formation</td><td>Top Oil/Gas Pa</td><td>ly -</td><td></td><td colspan="3">Tubing Depth</td></th>	<td colspan="5">ievations (DF, RKB, RT, GR, etc.) Name of Producing Formation</td> <td>Top Oil/Gas Pa</td> <td>ly -</td> <td></td> <td colspan="3">Tubing Depth</td>	ievations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pa	ly -		Tubing Depth		
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DIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rus To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Oil - Bbls.         Actual Prod. Test - MCF/D       Length of Test         Bbls. Condenaste/MMCF       Gravity of Condenaste/         Gass WELL       Actual Prod. Test - MCF/D         Actual Prod. Test - MCF/D       Length of Test         Bbls. Condenaste/MMCF       Gravity of Condenaste/         Gass WELL       Casing Pressure (Shus-in)         Casing Pressure (Shus-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Date Approved         I haveby certify that the rules and regulations of the Oil Conservation       Division have best or my knowledge and belief.         J. M. Miller       Div. Opers. Engr.       Milk ew NiLLIAMS         Signature       Milk ew NiLLIAMS       SUPERVISOR, DISTRICT II.         May 7, 1991       915-688-4834       Title	HOLE SIZE	UASING & TUBING SIZE			DEPIMOEI							
DIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rus To Taak       Date of Test         Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Oil - Bbls.         Actual Prod. Test       Oil - Bbls.         GAS WELL       Casing Pressure         Actual Prod. Test - MCF/D       Length of Test         Bbls. Condensate/MMCF       Cravity of Condensate         Gas WELL       Casing Pressure (Shut-in)         Choke Size       OIL CONSERVATION DIVISION         Division have best complete to the best of my knowledge and belief.       Div. Opers. Engr.         Mixe WittliAMS       Supervisor, DiSTRICT Ithe         Signature       Mixe WittliAMS         May 7, 1991       915–688–4834												
DIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rus To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Oil - Bbls.         Actual Prod. Test - MCF/D       Length of Test         Bbls. Condenaste/MMCF       Gravity of Condenaste/         Gass WELL       Actual Prod. Test - MCF/D         Actual Prod. Test - MCF/D       Length of Test         Bbls. Condenaste/MMCF       Gravity of Condenaste/         Gass WELL       Casing Pressure (Shus-in)         Casing Pressure (Shus-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Date Approved         I haveby certify that the rules and regulations of the Oil Conservation       Division have best or my knowledge and belief.         J. M. Miller       Div. Opers. Engr.       Milk ew NiLLIAMS         Signature       Milk ew NiLLIAMS       SUPERVISOR, DISTRICT II.         May 7, 1991       915-688-4834       Title		<b> </b>										
DIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Rus To Tank       Date of Test         Producing Method (Flow, pump, gas lift, etc.)       Producing Method (Flow, pump, gas lift, etc.)         Leagth of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Oil - Bbls.         Actual Prod. Test - MCF/D       Length of Test         Bbls. Condenaste/MMCF       Gravity of Condenaste/         Gaing Pressure       Casing Pressure (Shut-in)         Casing Method (pilot, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Date of the best of my knowledge and belief.         Jum Multur       Oil Conservation         Division have best of my knowledge and belief.       Date Approved JUN - 4 1991         Jum Multur       Div. Opers. Engr.         Prinsted Name       Title         May 7, 1991       915-568-4834	. TEST DATA AND REQUES	TFOR	ALLOW	ABLE		l_,	·····		_1			
Length of Test       Tubing Pressure       Casing Pressure       Choke Size       Choke Size       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF       Gas- MCF       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodensate/MMCF       Gravity of Coodensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodensate/MMCF       Gravity of Coodensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodensate/MMCF       Gravity of Coodensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodensate/MMCF       Gravity of Coodensate         Matter - Bbls.       Casing Pressure (Shut-in)       Choke Size       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Date Approved       JUN - 4 1991         J. M. Mullur       Signature       Oil Conservation       Date Approved       JUN - 4 1991         Signature       K. M. Miller       Div. Opers. Engr.       MIKE WILLIAMS       SUPERVISOR, DIGTRICT II         Pristed Name       Title       SUPERVISOR, DIGTRICT II       Title	DIL WELL (Test must be after r	ecovery of L	otal volume	of load oil	l and must	be equal to or e	aceed top allo	wable for the	is depth or be fo	r full 24 hou	rs.)	
Length of Test       Tubing Freshure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Gas- MCF Cong OF         Actual Prod. Test - MCF/D       Length of Test         Bbls. Condensate/MMCF       Gravity of Condensate         Casting Method (pilor, back pr.)       Tubing Pressure (Shut-in)         Casting Pressure (Shut-in)       Casting Pressure (Shut-in)         Condensate/MMCF       Gravity of Condensate         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Casting Pressure (Shut-in)         I hereby certify that the rules and regulations of the Oil Conservation       Division have been complete to the best of my knowledge and belief.         Jum. Multur       Signature       Signature         Signature       K. M. Miller       Div. Opers. Engr.         Printed Name       Title       SUPERVISOR. DIGINAL SIGNED BY         May 7, 1991       915–688–4834       Title	Date First New Oil Run To Tank	Date of Te	s			Producing Met	noa ( <i>triow, pw</i>	mp, gas iyt,	uc.)	Dan to	120-3	
Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF ( ing OF         GAS WELL       Actual Prod. Test       Bbls. Coodenaste/MMCF       Gravity of Coodenaste         Gass MELL       Bbls. Coodenaste/MMCF       Gravity of Coodenaste         Gass Method (pitor, back pr.)       Tubing Pressure (Shut-in)       Bbls. Coodenaste/MMCF       Gravity of Coodenaste         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Bolis coodenaste of the Oil Conservation       Oil Coonservation       Division have bees complete with and that the information gives above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Jum.       Jum.       Jum.       Date Approved       JUN - 4 1991         Signature       Number       Div. Opers. Engr.       Milke Williams       SUPERVISOR. DISTRICT Ithe         Printed Name       Title       Supervision. 2015       District Ithe	Length of Test	Tubing Pr	SILLE	· · · · · · · · · · · · · · · · · · ·		Casing Pressur	e		Choke Size	6.7	-91	
Actual Prod. During Text       Oil - Bols.       Inter During         GAS WELL       Actual Prod. Text - MCF/D       Length of Text       Bbls. Coodensate/MMCF       Gravity of Coadensate         Institute Prod. Text - MCF/D       Length of Text       Bbls. Coodensate/MMCF       Gravity of Coadensate         Institute Prod. Text - MCF/D       Length of Text       Bbls. Coodensate/MMCF       Gravity of Coadensate         Institute Prod. Text - MCF/D       Length of Text       Bbls. Coodensate/MMCF       Gravity of Coadensate         Institute Prod. Text - MCF/D       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Isoreby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have beea complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION <u>X.M.Mullue</u> Div. Opers. Engr.       Div. Opers. Engr.         Signature       Nike WilliaMS       SUPERVISOR, DIGTRICT IS         May 7, 1991       915–688–4834       Title							Water Bhle			Gas-MCF Chag OP		
Actual Frod. Test - MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Insting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         J.M. Miller       Div. Opers. Engr.         Signature       Title         May 7, 1991       915-688-4834	Actual Prod. During Test	Oil - Bbls.				TALCI - DOIL			Q	0	- •	
Actual Frod. Test - MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Insting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         J.M. Miller       Div. Opers. Engr.         Signature       Title         May 7, 1991       915-688-4834		l				L				•		
Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION <u>J. M. Miller</u> Div. Opers. Engr.         Signature       Title         May 7, 1991       915-688-4834		Length of	Test			Bbis. Condense	w/MMCF		Gravity of Co	odensate		
Induiting Method (pilot, back pr)         Induiting Method (pilot, back pr)         VI. OPERATOR CERTIFICATE OF COMPLIANCE         I horeby certify that the rules and regulations of the Oil Conservation         Division have been complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Division have been complete to the best of my knowledge and belief.       Date Approved							- 76		Orche Firm			
I hereby certify that the rules and regulations of the Oil Conservation         Division have bees complete to the best of my knowledge and belief.         J. M. Miller         Signature         K. M. Miller         Div. Opers. Engr.         Pristed Name         May 7, 1991         915-688-4834	esting Method (pilot, back pr.)	Tubing Pr	essure (Shu	1-m)		Casing Pressur	e (3004-10)		CHORE SIZE			
I hereby certify that the rules and regulations of the Oil Conservation         Division have beea complied with and that the information given above is true and complete to the beat of my knowledge and belief.         J.M.M.Luw         Signature         K. M. Miller         Div. Opers. Engr.         Pristed Name         May 7, 1991         915-688-4834		ΔTF Ω		PLIAN	CE							
Division have been complete to the best of my knowledge and belief.       Date Approved         JUN - 4 1991         JUN - 4 1991         Date Approved         JUN - 4 1991         By         ORIGINAL SIGNED BY         Mike Williams         Mike Williams         Signature         K. M. Miller         Div. Opers. Engr.         Title         May 7, 1991         915-688-4834	I hereby certify that the rules and regul	stions of the	Oil Conse	rvation		O	IL CON	SERV	A FION E	NVISIC	N	
J. M. Miller     Div. Opers. Engr.       Signature     Mike Williams       May 7, 1991     915-688-4834   By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II:	Division have been complied with and	that the info	rmation giv	ven above			<b>A</b>	-	111N - /	1001		
Signature     Div. Opers. Engr.       K. M. Miller     Div. Opers. Engr.       Title     SUPERVISOR, DISTRICT II       May 7, 1991     915-688-4834						Date						
Signature     Div. Opers. Engr.       K. M. Miller     Div. Opers. Engr.       Title     SUPERVISOR, DISTRICT II       May 7, 1991     915-688-4834	K. M. Miller					Rv	ORIG	NAL SIG	NED BY			
May 7, 1991 915-688-4834	Signature K. M. Miller		Div. Or	oers. Er	ngr.		MIKE	WILLIAN	DISTRICT	<b>†</b> .	<u></u>	
	Printed Name			Title	_ <b>_</b>	Title_	SUPE					
	May 7, 1991											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.