

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other than original
or duplicate)

Budget Bureau No. 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029419(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Inj Well

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980 FNL & 1980 FWL

Unit LTR F

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3846 DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Skelly Unit

9. WELL NO.

44

10. FIELD AND POOL, OR WILDCAT

* SEE BELOW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Fren 7 Rivers

Grayburg Jackson 7-RV-QN-GB-SA

It is proposed to abandon the GB-SA zone to comply with NMOCD regulations.

- 1) Flow well back.
- 2) Notify NMOCD 24 hours before work begins.
- 3) MIRU. Install BOP.
- 4) Pull out injection strings.
- 5) Set CIBP @ \pm 3100'. Cap with 35' cmt. Test CIBP.
- 6) Run injection packer & tubing. Set packer @ \pm 2100'.
- 7) Acidize 7 Rivers perfs (2238-2362) with 3000 gals 15% NEFE.
- 8) Resume injection.

RECEIVED
OCT 10 9 43 AM '89

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. HEAD

TITLE Area Manager

DATE 10-6-89

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

TITLE PETROLEUM ENGINEER

DATE 10-8-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side