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DEPARTMI		ITED STATES NT OF THE INTERIOR		Budget Expired	FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990	
	BUREAU OF	LAND MANAGEME	T		nation and Scrial No.	
S	SUNDRY NOTICES	AND REPORTS ON	I-WELLS		129419 (a) Ilottee or Tribe Name	
Do not use this form	n for proposals to dr		entry to a different rese			
	SUBMIT	IN TRIPLICATE		7. If Unit or C	A. Agreement Designation	
. Type of Well			RECEIVED	Ske	elly Unit	
	X Other Injec	tion Well	NOV 1 1991	8. Well Name a	nd No. 44	
•	<u>oration & Produ</u>	otion Inc	O. C. D.	9. API Well No		
Address and Telephone No.	oración a rioda	ction inc.	APIESIA OFFICE	30-0	15-05354	
P.O. Box 73	0, Hobbs, NM	88241-0730	(505) 393-7191	10. Field and P	ool. or Exploratory Area	
Location of Well (Footage, S	Sec., T., R., M., or Survey D	escription)			Seven Rivers	
1980' FNL &	1980' FWL (Unit	Letter F)		11. County or I	arish, State	
Sec. 22, T-1	7-S, R-31-E				New Mexico	
CHECK AP	PROPRIATE BOX	s) TO INDICATE N/	ATURE OF NOTICE, R	EPORT, OR OTH	IER DATA	
TYPE OF SU	BMISSION		TYPE OF AC	TION		
Notice of In	itent	Aban	ionment	Change o	f Plans	
_			npletion		struction	
	Report	· · · · ·	ing Back		ine Fracturing	
			g Repair	Water Sh	ut-Off	
			Custan	Comment.	a da fatantas	
Final Aband	onment Notice		ng Casing Perforate		n to Injection ay, Acidize, Repai	
L.J Final Aband	ionment Notice	X Other	Perforate	Additional Paresults of multiple completi	ay, Acidize, Repai	
. Describe Proposed or Comple	cted Operations (Clearly state al	Detrinent details, and give perti-	Perforate tbg/pkr (Note: Report leak Recompletion nent dates, including estimated date d	Additional Paresults of multiple complete Report and Log form.)	ay, Acidize, Repai on on Well Completion or	
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