

c/sr

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-029419 (a)

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
Texaco Exploration & Production Inc.

3. Address and Telephone No.
P.O. Box 730, Hobbs, NM 88241-0730

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL (Unit Letter F)
Sec. 22, T-17-S, R-31-E

7. If Unit or CA. Agreement Designation
Skelly Unit

8. Well Name and No.
44

9. API Well No.
30-015-05354

10. Field and Pool, or Exploratory Area
Fren-Seven Rivers

11. County or Parish, State
Eddy, New Mexico

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	Perforate Additional Pay, Acidize, Repair
	tbg/pkr leak (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Notified BLM

2. MIRU. Starting date 10/14/91. TOH w/tbg & packer. Inspection of pkr showed hole in mandrel.

3. TIH w/bit, cleaned out to 2450'. TOH w/bit.

4. Perforated 5 1/2" csg @ 2306, 2308, 2323, 2326, 2342, 2344 (2 shots/ft-12 holes)

5. TIH w/2 3/8" workstring and 5 1/2" pkr, set pkr @2130'.

6. Acidized perms from 2238' to 2362' (27 holes) w/3000 gals of 15% NEFE acid & 48 ball sealers. Max press 1940#, min press 1020#, avg press 1500#, average injection rate 3.8 BPM, ISIP 1560#, 10 MSIP 1450#, 15 MSIP 1400#, SI 2 hours

7. TOH laying down workstring.

8. TIH w/new 5 1/2" pkr on 2 3/8" tbg, nipped down BOP.

9. Circ pkr fluid, set pkr @ 2166', tested to 300 psi for 15 min, OK.

10. Left well SI due to Skelly Unit injection system being shut-down.
Completion date 10/17/91.
Prior 72 BWPD in March 1991

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engr. Asst. Date 10-24-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: