

N.M. J.D. COPY

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

PO Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr. G, 1980' FWL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Run Liner

X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/28/81 Rigged up E & H, Pulled tubing and rods.

4/29/81 Ran 6 1/8 bit, tagged @ 3514-26'/'

4/30/81 Cleaned out 7" to 3255'. Pulled bit to 3247'.

5/1/81 Jetted and cleaned out open hole, fill 3445-3545'. Cleaned out to TD.
Pulled bit to 3176'.

5/2/81 Ran bit to 3850', laid down bit. Ran 25 jts. 5 1/2 slotted. Set @ 3850'.
(Slotted 3261-3850'). Top of liner @ 2931'-3850' bottom.

5/4/81 Ran tubing. Spotted 600 gals. 15% acid from 3850-3255. Pulled workstring,
Subsurface Safety Valve: Manu. and Type (over) Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Superintendent DATE 5/8/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 22 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5/5/81 Ran tension packer and set @ 2911'. Treated open hole with 4000 gals. @ 6 BPM with treating pressure of 2000# max., 1900# min. Used 3 blocks (600# salt, 600# Benzoic flakes), 5 min. SIP 1550#, 15 min. SIP 1400#. Pulled packer.

5/6/81 Tested & ran 123 Jts. 2 3/8" tubing and set @ 3919'; Ran 2x1 1/2 x 12' Pump on 150 S-60 3/4" Rods; Hung well on. Pump stuck. COH w/rods & pump.

5/6/81 Rigged up Hughes Hot Oil Service. Circulated hole w/300 bbls. fresh water. Ran 2x1 1/2 x 12' RWTC Pump w/ plastic coated barrel. Rigged down. Put well back on production.

18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE

REQUEST FOR APPROVAL FOR:
TEST WATER SHUT
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
RILL OR ATE
WATER CONTROL
CHANGE LOGS
WATERMETER
(Other)

IV. REPORT REQUIRED FOR THE FOLLOWING OPERATIONS (Check box if performed):

1. Abandonment of well

2. Plugging of well

3. Completion of well

4. Drilling of well

5. Fracturing of well

6. Grouting of well

7. Logging of well

8. Mudding of well

9. Pumping of well

10. Sealing of well

11. Spacing of well

12. Stimulation of well

13. Workover of well