

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

JUL 14 1997

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL & 1980' FWL, Sec 23, T17S, R31E

5. Lease Designation and Serial No.

~~LC-059576~~ LC-029418(a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

39

9. Well API No.

30-015-05361

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Lea, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

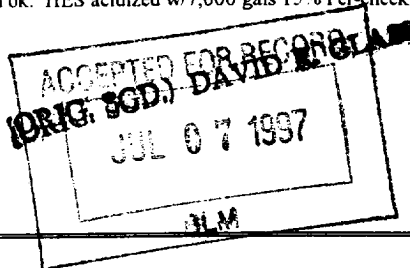
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

03/12/97 MIRU DA & WS #227. LD 3/4" rods. Pmpd 20 bbls hot wtr dn tbg. ND WH. Installed new WH. NU BOP.

03/25/97 RU HLS & perf 4-1/2" csg Grayburg intervals f/3423'-27', 3452'-55', 83', 85' -89', 3497'-99', 3534'-38', 41', 46'-48', 52'-54', 57', 61'-63, w/ 2 SPF (68 holes).

03/26/97 MIRU Dawson WS #1505. RIH w/4-1/2" Baker J-Lok pkr, on-off too' w/1.5' profile, 112 jts 2-3/8" IPC tbg. tc 3526'. RU HES & sptd 100 gals. 15% Fer-check acid f/3526-3400'. LD 5 jts 2-3/8" tbg. ND BOP. Installed WH. HES pmpd pkr fl dwn csg. Set Baker J-Lok pkr @ 3363'. Pressd csg. to 500#. Held ok. HES acidized w/7,000 gals 15% Fer-check acid + 1,000# rock salt in gelled brine.

03/28/97 Initial Injection rate 200 BWPD @ 800#.



RECEIVED

1997 JUL -7 A 4:40

14. I hereby certify that the foregoing is true and correct

Signed:

Linda Stepp

Title Agent

Date

06/23/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any:

