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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

VI.

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 10

FILE	REQUES <sup>-</sup>	REQUEST FOR ALLOWABLE  Supersedes Old C-104 as		
U.S.G.S.	AUTHORIZATION TO TO	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL EAS: E I V E D		
LAND OFFICE	AUTHORIZATION TO IN	AND NATURE	- BAD E I V E D	
TRANSPORTER OIL GAS			JAN 2 5 1967	
OPERATOR			grand to the term	
PRORATION OFFICE Operator			ر المورد الم المورد المورد المور	
Skelly Oil Company			ASOCOL, GEFICE	
Box 730, Hobbs, New	w Mexico			
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	Gas Change Lagge No	me and Well No. Feeg tart	
Change in Ownership  If change of ownership give name	Casinghead Gas Condo	ensate Official & County of the	did well no.	
and address of previous owner	Challe Oil Compos	y's		
Lease Name	Well No. Pool Name, Including	Lea "B" Ho. 1	ase Lease No.	
Skelly Unit	20 Grayburg Jack	Son - G & SA State, Fed	eral or Fee Federal.	
Unit Letter I ; 19	80 Feet From The South Li	ine and 660 Feet Fro	m The <b>Kast</b>	
		1-E Eddy		
Line of Section 23	Township Range	, NMPM,	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of C	or Condensate		roved copy of this form is to be sent)	
Texas - New Mexico	•	Eox 1510 - Midland, T	exas	
Name of Authorized Transporter of C Skelly Oil Company			roved copy of this form is to be sent)  W Mexico	
If well produces oil or liquids, give location of tanks.	unit Sec. 17s 31k	's gas actually connected?	When 6-1-60	
If this production is commingled v. COMPLETION DATA	vith that from any other lease or pool,			
Designate Type of Complet		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours)  Producing Method (Flow, pump, gas	266	
Date First New Oil Aun 10 I diks	Bute of Test.	Producing Method (Flow, pump, gas	iiji, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	NCE	e marini	ATION COMMISSION	
Commission have been complied	regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	BY W. A. L	issutt	
_	· -	TITLE OIL AND GAS INSPE		
JE leab	TE Ceab		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
District Superinten		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
January 24, 1967 (Title)		able on new and recompleted w	ust be filled out completely for allow- vells. II, III, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition.		

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.