N. M. Oil Cons. Division

C15 F 811 S. 1ST ST Form 3160-5 UNITE STATES APTERIMINATION ** Budget Bureau No. 1004-0135 (November 1983) (Other Instructions on Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Formerly 9-331) 12 regorse side) BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERJAL NO. LC-029418-B NM 98120 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) RECEIVED 7. UNIT AGREEMENT NAME 1. DCD ARTESIA GAS **OTHER** Skelly Unit OIL. wiw WELL. WELL 8. WELL NAME AND NO. NAME OF OPERATOR 70 The Wiser Oil Company ACCEPTED FOR RECORDS API WELL NO. 3. ADDRESS OF OPERATOR 30-015-05365 P.O. Box 2568 Hobbs, New Mexico 88241 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any \$tate requirements. Grayburg Jackson 7-Rivers-QN-GB-SA JUL 12 2001 See also space 17 below.) At surface SEC., T., R., M., OR BLK, AND 1980' FSL & 660' FEL **SURVEY OR AREA** Unit I ALEXIS C. SWOBODA Sec. 23-T17S-R31E PETROLEUM ENGINEER 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO 3881' DF **Eddy County** NM Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF REPAIRING WELL **PULL OR ALTER CASING TEST WATER SHUT OFF** FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT * SHOOT OR ACIDIZE ABANDON* (Other) TA to water injection **CHANGE PLANS REPAIR WELL** (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 09/13/99 MIRU Tatum WS. Cut WH. NU BOP's. RIH w/3-7/8" bit, 1 jt. 2-3/8" tbg., 4-3/4" string mill & 100 jts. 2-3/8" tbg. Washed sand f/3122' to 3193'. Tagged liner top w/mill @ 3162'. LD tbg., mill & bit. 09/14/99 RIH w/csg. alignment tool & 4-1/2" csg. Csg. shoe @ 3161'. End of tool 3171'. Float collar @ 3104.32'. Flange up WH. Circulated 45 min. RD reverse unit. 09/15/99 Cut off csg. Weld on bell nipple. RU Dowell & cemented 4-1/2" csg. w/300 sks. 65-35 POZ cmt. w/6% gel, 9# salt/sk. & 50 sks. class "C" w/2% CaCl2. Plug down @ 11:47 a.m. Circulated 25 bbls. out of 7"-4-1/2" annulus. Float held. RDMO. 06/01/00 MIRU Tyler WS. ND WH. RIH w/3-7/8" bit, bit sub, DC's & 2-3/8" tbg. to 3106'. Tagged wiper plug. Drilled out to 3151'. POH to 3100'. 06/02/00 RIH & tagged @ 3151'. Drilled to 3161'. Tagged alignment tool. Drilled thru tool to 3170'. POH to 3100'. 06/05/00 Tagged @ 3170'. Drilled cmt. to 3180'. Tested csg. to 500#. Held ok. RIH to 3200'. Tagged sand & washed to 3250'. Drilled CIBP @ 3250'. Fell to 3344'. Drilled sulfate scale to 3560'. Drilled carbonate scale & iron to T.D. 3881'. Circulated hole clean. 06/06/00 LD tbg. & collars. RU WL. Ran DSN f/3876'-1875'. RD WL. ND BOP's. RDMO. 18. I hereby certify that the foregoing is true and correct. TITLE Production Tech II _____ DATE <u>April 2,</u> 2001

*See Instruction On Reverse Side

DATE

TITLE

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

RECEIVED

MAY 15 2001

BLM

ROSWELL, NM