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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Γ	
OPERATOR		2	
PRORATION OFFICE			
Operator			
		SEI	LL
Address			

(Title)

(Date)

October 25, 1967

NEW MEXICO OIL CONSERVATION COMMISSION

110

SANTA FE /	REQUES	T FOR ALLOWABLE	Supersedes (Old C-104 and C-
U.S.G.S.	AUTHORIZATION TO TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHURIZATION TO TH	KANSPURT OIL AND NA	TURAL GAS	y -
TRANSPORTER OIL				
GAS				
OPERATOR 2	 			
PRORATION OFFICE Operator				
21	EELLY OIL COMPANY			
Address				
2.	O. Nox 730 - Hobbs, New H	lexico 88240		
Reason(s) for filing (Check proper New Well	er box)	Other (Please ex	plain)	
Recompletion	Change in Transporter of: Oil Dry C	* This well was formerly a plugged		
Change in Ownership		ensate and aba	indened well.	
If change of any architecture				
If change of ownership give na and address of previous owner				
I DESCRIPTION OF WELL A	ND I DAGE			
I. DESCRIPTION OF WELL A	Well No. Pool Name, Including	Formation Ki	nd of Lease	Lease No.
Skelly Unit	71 Grayburg Jack	son-C & SA Sto	ate, Federal or Fee Federal	Ledse No.
Location			Langter	
Unit Letter ; 1	.980 Feet From The South Li	Ine and 1980	Feet From The Last	
Line of Co			-	
Line of Section 23	Township 17-8 Range	31-E , NMPM,	Eddy	County
. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL G.	AS		
Name of Authorized Transporter of			hich approved copy of this form is	to be sent)
Texas-New Mexico Pi	pe Line Company i Casinghead Gas or Dry Gas	P. O. Box 1510.	Midland, Texas 7970	1
		Address (Give address to w	hich approved copy of this form is	to be sent)
None - Gas	Vented Unit Sec. Twp. Rge.	le are getuelly connected?	Wh	
If well produces oil or liquids, give location of tanks.	E 28 17-8 31-K	Is gas actually connected?	When	
If this production is commingle	d with that from any other lease or pool,	give commingling and an au-	-hor On	
COMPLETION DATA			mber: <u>PO 450</u>	9-1-13
Designate Type of Comp	letion - (X)	New Well Workover [Deepen Plug Back Same Re	s'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Doubh	X	
9-19-67		Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et	10-1-67 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3868' DF	Grayburg & San Andres	3243*	32501	
Perforations	OLDY WALL MINES		Depth Casing Shoe	
3243-3830'			3855*	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEI	MENT
11-1/4" 8-1/4"	8-5/8" 00 7"	206-751' 1282 - 3202'	95	
7-7/8"	4-1/2"	3855'	150	
		3033	700	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of	f load oil and must be equal to or	exceed top al
OIL WELL Date First New Oil Run To Tanks	able for this al	epth or be for full 24 hours) Producing Method (Flow, pu		
			mp, gas tijt, etc.j	
Oct. 1, 1967 Length of Test	October 2, 1967 Tubing Pressure	Casing Pressure	Choke Size	
24 hours	****	****	Open 2" tubing	_
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	<u> </u>
		0	50	
			/	
GAS WELL	It and the	Tall	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	/)
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	·
(private passe pris)	· ····································	Anna transma (sure-Tu	CHOKE SIZE	
CERTIFICATE OF COMPLI	ANCE	OIL CON	ISERVATION COMMISSIO	
The state of the s	• • •-	The CON	INTERVED I TOTA COMMISSIO	IN.
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	 ,	19
Commission have been complie above is true and complete to	ed with and that the information given the best of my knowledge and belief.	BY W.A.	Gresset	
	,	n# 280 G. S	1737601 08	
		TITLE WILLIAM DE	· · · · · · · · · · · · · · · · · · ·	
(Signed) Y. E. FJ	letcher en	This form is to be	filed in compliance with RULE	1104.
		If this is a request	for allowable for a newly drille	d or deepened
•	Signature)	tests taken on the well	accompanied by a tabulation o in accordance with RULE 111	t the deviation
District Su	nerintendent	11		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.