

UNITED STATES

N.M.O.C.D. COPY

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ well ☐ other ☐ Injection Well
2. NAME OF OPERATOR GETTY OIL COMPANY
3. ADDRESS OF OPERATOR P.O. Box 370, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr. J, 1980 FWL & 1980 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE

IC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

Shelly Unit

8. FARM OR LEASE NAME

Shelly Unit

JUN 24 1981

9. WELL NO.

71

O. C. D.
ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Shelly Jackson SR - O - G - SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, 17S, 31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3868 DF

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

- ☐
☐
☒
☐
☐
☐
☐
☐

(other) Cement squeeze hole in casing

RECEIVED
JUN 15 1981
U.S. GEOLOGICAL SURVEY

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5/27/81 Rigged up unit, pulled tubing and packer. Ran tubing, plug and packer, set plug @ 3213', located hole @ 284-408. Pumped cement 260 sxs. @ 2 BPM @ 350#, not circulated to surface.
- 5/28/81 Located bad casing 55-357'. Set B.P. @ 1639'. Pulled tubing.
- 5/29/81 Western cemented down 4 1/2" casing with 300 sxs. Class "C" cement. WOC 5 hrs.; then cemented with 100 sxs. Thixolite and 200 sxs. Class "C" cement. WOC.
- 5/30/81 Ran 3 7/8" bit and drilled cement from 10-83'. Free to 145'. Tested to 750#, 0# in one min. Drilled good cement 145-268', fair cement 268-299', fell free. Ran bit to 550'. Pulled bit.
- 5/31/81 Ran tubing to 311'. Pulled tubing. Mixed and squeezed 50 sxs. Class "C" cement @ 750#. Displaced to 60'. WOC.
- 6/1/81 Ran 3 7/8" bit and drilled cement 30-305'. Ran bit to 1600'. Pressured up to 750 psi with a fast bleed off.

Subsurface Safety Valve, Manu. and Type

Set @ 3 Ft.

18. I hereby certify that the foregoing is true and correct (OVER)

SIGNED Dale R. Crockett

TITLE Area Superintendent

6/10/81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JUN 22 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-149

5/2/81

Rigged up Western. Tested 750-200 psi in 10 sec. Ran packer to 88' and tested to 1000 psi. Tested OK. From 104-245' pumped in @ 1/4 BPM @ 500#. 367' and down. Tested 800#, OK.

6/3/81

Retrieved bridge plug. Ran 3 7/8" bit and scrapper to 3378'. Pulled bit.

6/4/81

POH with bit and scrapper. Ran Arrow packer on 2 7/8" tubing and set @ 3127'. Knox acidized perfs 3243-3830' (34 holes) with 1700 gals. of 15% NE acid and 68 ball sealers. Ball action: 400-900#. Max. Pressure 900#; min. 400#. Average injection rate 2.9 BPM, ISIP 700#, 10 min. SIP 400#. Bled down and pulled 2 7/8" work string. Ran 4 1/2" AD-1 packer on 2 3/8" tubing (99 jts. - 3040') and set @ 3038'. Water flowing out of casing.

6/5/81

Laid down 2 3/8" bad tubing. Ran 4 1/2 x 2 3/8" Baker AD-1 packer on 99 jts. 2 3/8" IPC tubing (3157') and set tubing @ 3161'. Packer @ 3157'.

6/6/81

Nipped up and started injection @ 3:30 p.m. Injecting 254 bbls. @ 1350# TP.

RECEIVED

JUN 12 1981

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO