

NM OIL CONS. COMMISSION

Drawn by
Artesia, NM 88210

O+5 - USGS - P.O. Box 1857
Roswell, NM 88201
Form 9-331 1- NMOCD-Artesia
Dec. 1973

1 - Admin Unit
1 - Midland
1 - Engr. - PS
1 - Foreman

1 - Foreman - LG
1 - BB
1 - BW

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐ well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 1980 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED
MAY 24 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
LC - 029418(b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Skelly Unit
8. FARM OR LEASE NAME
Skelly Unit
9. WELL NO.
71
10. FIELD OR WILDCAT NAME
Grayburg/Jackson
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23, T17S, R31E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3686' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/18/82 Ran 3 15/16" mill. Milled on bad csg. 64-79'. Ran 3 13/16 shoe. Milled on bridge plug 1699-1700' pull mill.
4/19/82 Ran 3 31/16" kutrite mill 8" extension mill to 1700-02'.
4/20/82 Pull mill & ran retrieving tool. Could not move bridge plug. Pull tool, ran 3 13/16" shoe. Re-mill 1701-02'. Pull mill.
4/21/82 Ran 3 15/16" kutrite shoe. Mill from 1700-2'. Pulled mill. Ran new mill & milled from 1701-1703'. Pull mill & retrieve bridge plug. Ran 3 7/8" bit & drill cmt. 1703-13'.
4/22/82 Drld. cmt 1713-1794'. Pull bit. Ran blade bit & drilled cement 2035'. Fell to 2168'. Drilled stringers to 2323'.
4/23/82 Drld. cmt stringer 2323-2558'. Well started flowing back. Ran bit to 3234'. Pull bit & ran Baker cmt. retainer & set at 3208'. Perfs 3243-3800'.

(Cont'd on back)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ Date _____ Title Area Superintendent DATE May 13, 1982

APPROVED _____ (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 30 1982
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

4/24/82 Ran slick jt and opened retainer. Set retainer at 3125'. By Western squeezed perfs 3243-3830' w/100 sxs cmt. Max. press 850#. Pull out of retainer and dumped 30' of cmt. on top. Circ hole w/mud. Perf 2 holes at 1750' and 675'. Ran Baker retainer & set at 1706'. Squeeze perfs at 1750' w/35 sxs of class "C" cmt. at 2200#. Dump 30' of cmt. on top. Ran retainer and set at 600'. Squeeze perfs at 675' w/50 sxs at 1200#. Dumped 30' of cmt. on top. Pull up and spot 10 sacks plug from 65-0'.

4/25/82 Cmt. sunk, mixed 15-20 sxs cmt. Dump in csg.

4/27/82 Install dry hole marker.