

1-USGS-ARTESIA
1-FILE
1-ENGR.-OWENS
Form 9-331
(May 1963)
1-FOREMAN-FOWLER

IMOCG COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SKELLY UNIT

8. FARM OR LEASE NAME

SKELLY UNIT

9. WELL NO.

50

10. FIELD AND POOL, OR WILDCAT

GRAYBURG JACKSON

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23-17-31

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3886' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Brought Cmt. Above 7-Rivers

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-19-78. Rigged up Permian Well Service Pulling Unit.
- Pulled rods and tubing; CRC Western Wireline ran Cement Bond Log 2800-450'; found good bond 2800-2526'. Bridge @ 2490, 2250, 2162, 2058, and 1960'. Perforated 2 holes @ 2480'.
- Ran plug (set @ 2918) and pkr. (Set @ 2276'). Halliburton cmted. thru perfs. @ 2480' w/200 sxs. Lite Wate, 6# Salt, 4% Gel/Sk. and 200 Sxs. Class "C" Cement w/2% CaCl and displaced cement to 2400'. WOC.
- 3-23-78. Pulled tubing and pkr. Western ran Temperature Survey and found Top of Cement @ 2250'.
- Western perforated 2 holes @ 2235'. Set pkr. @ 2029' and Halliburton cemented w/150 sxs. Lite Wate, 6# Salt/sk. and 100 sxs. Class "C" Cement w 2% CaCl/Sk. and displaced cement to 2160'. WOC.
- Bennett Wireline Company ran Temperature Survey 3-24-78 and found Top of Cement @ 2150'.
- 3-27-78. Perforated 2 holes @ 2050'. Ran tubing and packer. Set packer @ 1870'. Dowell cemented w/200 sxs. Lite Wate, 6# Salt/Sk. and 100 Sxs. Class "C" Cement w/2% CaCl and displaced cement to 1960'.
- Bennett Wireline Company ran Temperature Survey and found Top of Cement @ 1840'.
- 3-29-78. Drilled out cement. Retrieved BP @ 2918'. Jet and cleaned out 3265-3855' (TD) and circulated hole clean.
- Ran 122 Jts. (3789') of 2-3/8" tubing set @ 3789'; ran 2" X 1-1/2" X 12' pump set @ 3755'; put well back on production 4-5-78.

ORIGINAL SIGNED BY

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett

TITLE AREA SUPERINTENDENT

DATE MAY 8, 1978

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE ACTING DISTRICT ENGINEER

DATE MAY 12 1978