

5-USGS-Artesia
1-W.A. Frnka-Tu
1-R.W. Blohm-Midland
1-PWS-Engr.

N.M.O.C.D. COPY

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

1-File UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 730, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit Ltr H, 1980 FNL & 660 FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Run liner ☒

SUBSEQUENT REPORT OF:

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RECEIVED

OCT 2 1980

O.C.D.

ARTESIA, OFFICE

NOTE: Report results of drilling operations on one change of Form 9-331.

RECEIVED

OCT 10 1980

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/13/80 Ran Bowen Basket Grapple Overshot. Caught fish. Present fish in hole, 10 rods overshot. 118 Rods and pump.

8/14/80 Ran left hand box tap on 1 5/8". Left hand pipe backed off and recovered 10 rods. Tried to catch rods. Could not. Broke off approximately 6" of box tap on top of overshot.

8/18/80 Rigged up unit. Ran outside string shot back-off to 748'. Recovered rod socket, ran Key-Lo socket; recovered 51 rods top of rods @ 2005'. Ran tbq. screwed back into tbq @ 748'.

8/19/80 Back off w/outside string shot @ 1978. Screw back in. Back off @ 2026' Rod sticking up. CONTINUED ON BACK
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Crockett TITLE Area Superintendent DATE 10/1/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 16 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

8/20/80	Pulled rods and pump. Ran free point. Tubing stuck @ 3475'. Backed off tubing @ 3138'. Pulled tubing.
8/21/80	Ran Bowen overshot jars. Caught fish. Jarred 40 minutes. Recovered all fish. Ran 6 1/4" bit to 3200'.
8/22/80	Ran 6 1/4" bit. Tagged fill @ 3458'. Broke circulation out around surface pipe and out Bradenhead. Pulled tubing and bit. Running packer to locate hole in 7" casing.
8/23/80	TD 3855', 7" @ 3265'. Ran tubing and packer. Located hole at 746'. Ran bridge plug @ 1,539'. Ran packer to 1478'. Spotted 8 sxs. sand. Ran and set packer at 556'; Circulated dye water.
8/24/80	B.J. cemented through hole in 7" csg. at 746' w/pkr. at 564' w/150 sxs. Class "C" cmt w/2% CaCl ₂ . Circ. cement, WOC.
8/25/80	Ran 6 1/4" bit. Tagged cement 561-705'. Good cement 702-749'. (Holes @ 746'). Tested to 500#. OK. Wash sand - 1515'. Ran retrieving head.
8/29/80	Ran bit and jet sub. jet wash 3260-3840'. Pull bit.
8/30/80	Ran 6 1/4" bit jet sub. tagged bottom at 3459'. Cleaned up from 3564-3842'. Pulled up to 3230'.
8/31/80	Ran 18 jts. (668') 5 1/2" 17# and 15.5# slotted casing and set at 3525'. Stuck in hole.
9/1/80	Back off left hand thread at top of liner. Pulled tubing.
9/2/80	Replace tubing line. Pull tubing.
9/3/80	Ran spear and drill collar. Caught 5 1/2" liner. Worked stack pipe loose. Lowered 5 1/2" pipe to 3845' top at 3177'. Lay down tools. Ran 122 jts (3828') 2 3/8" tubing and set at 3828'. SN at 3790'. Ran 2" x 1 1/2" x 16' pump. Rigged down unit. Placed well back on production.