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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>				Address <b>P.O. Drawer 728, Hobbs, New Mexico</b>			
Lease <b>Woolley Unit</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>16</b>	Township <b>17-S</b>	Range <b>30-E</b>		
Date Work Performed <b>9-7-63</b>	Pool <b>Wildcat</b>			County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☒ Casing Test and Cement Job   
 ☐ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work

**RECEIVED**

**SEP 11 1963**

Detailed account of work done, nature and quantity of materials used, and results obtained.

T.D. 4000'

341' of 16" O.D. casing and set at 352'.

Ran 3988' of 8-5/8" O.D. casing (24 lb. New) and set at 4000' with DV tool set at 1943'. Cemented 1st stage with 450 sacks of Class "C" 8% Gel plus 200 sacks of Class "C" Neat. Plug at 3914'. WOC 6 hrs. Cement 2nd stage with 550 sacks of Class "C" 8% Gel. Job complete 8:45 A.M. September 7, 1963. Ran temperature survey. Top of Cement 1020'.

Tested 8-5/8" O.D. casing for 30 minutes from 8:00 to 8:30 A.M. September 8, 1963. Tested OK. Drilled plug and DV tool and retested with 1000 psi. Tested OK. Job complete 10:00 A.M.

**O. C. C.**  
**ARTESIA, OFFICE**

Witnessed by <b>V.T. Johnson</b>	Position <b>Production Foreman</b>	Company <b>TEXACO Inc.</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <b>J.G. Blevins, Jr.</b>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Assistant District Superintendent</b>
Date <b>SEP 11 1963</b>	Company <b>TEXACO Inc.</b>