

(CONTINUED FROM PAGE 1)

Perforate $3\frac{1}{2}$ " O. D. Casing with one jet shot per ft. from 11,102' to 11,114', and 11,133' to 11,143'. Acidize with 1000 Gals HOWCO MCA, rate of 28 GPM. Swab well. Re-acidize with 5,000 Gals 15% LSTNE, rate of 1.5 BPM. Swab well. Shut well in 36 hours. Kill well with brine water. Ran FOMCO overshot to fish packer. Acidize with 1000 Gals regular 15% LSTNE, followed with 2000 Gals gel brine, plus 4000 Gals Gel brine with 1000 LB sand, plus 2000 Gals gel brine with 1000 LB sand. Flush with 130 BBLs. Gel brine. Job complete 4:30 P. M. December 24, 1963. Test Well.

On 6 hour potential test ending 7:00 A. M. December 31, 1963, well flowed thru 16/64" choke, 258.8 MCFPD, Morrow zone.

Top of Pay - 11,102'

Btm of Pay - 11,143'

NMOCC Date - November 17, 1963.

TEXACO Inc. Date - December 31, 1963.

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ARTESIA DISTRICT OFFICE	
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