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APR 17 1972
NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA. OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8095	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texas American Oil Corporation		8. Farm or Lease Name Etz C State
3. Address of Operator 1012 Midland Savings Building, Midland, Texas 79701		9. Well No. 19
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17</u> RANGE <u>30</u> NMPM.		10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3671 GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Swab Test and Frac ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27-72 to 4-5-72: Ran 2-1/2" tubing with bridge plug and packer. Treated perf 3730' to 3740' with 1000 Gal 15% Acid and ball sealers. Swab 11 BO and 14 BLW in 5 hrs. Sand Frac 3730' to 3740' perf. with 20,000 gal. gelled water and 20,000# 20/40 mesh sand. Max 3100#, Min 2800#, 16 B/M down 2-1/2" tubing. Move BP and Pkr and treated Perf. 3404' to 3566' with 1250 gal 15% Acid and ball sealers. Fractured with 20,000 gal gelled water and 20,000# 20/40 mesh sand. Max 2800#, Min 2500#. Average rate down 2-1/2" tubing 22-1/2 B/M. Ran tubing and rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Engineer DATE April 13, 1972

APPROVED BY W. A. Gressett TITLE 10/2 DATE 10/2

CONDITIONS OF APPROVAL, IF ANY: