•	• •			
	•			Form C-103
HO. OF COFIES RECEIVED				Supersedes Old C-102 and C-103
DISTRIBUTION		OFIS ERVETION CEMA	Paron	Effective 1-1-65
ANTA FE	NEW WEXICO OIL	CORLS ER VANT FUNT COMM	1551014	
ILE	•			5a. Indicate Type of Lease
).S.G.S.		APR 1 9 1973	•	State X Fee
AND OFFICE		10 11 2010		5. State Oil & Gas Lease No.
			•	B-8995
DPERATOR	•	O. C. C.		P-03/2
0 9	NOTICES AND DEBORTS	AR LESIA, OFFICE		
SUNDRY	NOTICES AND REPORTS		RESERVOIR.	
USE "APPLICATION	FOR PERMIT -" (FORM C-101) FO	R SUCH PROPOSALS.)		7. Unit Agreement Name
• A!! [] GAS []		•		
WELL X WELL	OTHER-			8. Farm or Lease Name
Name of Operator			Etz C State	
Texas American Oil Corporation			9. Well No.	
10 and 10			19	
1012 Midland Savings Building, Midland, Texas 79701				10. Field and Pool, or Wildcat
Transfigure of Wall				
F 198	NO FEET FROM THE NO	rth LINE AND 19	80 FEET FROM	rayburg-Jackson
UNIT LETTER	FEET FROM THE	FINE CITY		
· .		17	30 NMPM.	
THE West LINE, SECTION	TO TOWNSHIP	RANGE		
	Charles (Share to	hether DF, RT, GR, etc.)		12. County
				Eddy
	3671 GR		- 0.1	
16. Check A	appropriate Box To Indica	ate Nature of Notic	e, Report or Oth	ner Data
NOTICE OF IN	TENTION TO:	1	SUBSEQUENT	REPORT OF:
NOTICE OF III				F
Г	PLUG AND ABANDO	N REMEDIAL WORK		ALTERING CASING
PERFORM REMEDIAL WORK	, , , , , , , , , , , , , , , , , , , ,	COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON				
PULL OR ALTER CASING	CHANGE PLANS	New New	Perforation	s and Frac X
•				
OTHER				
17. Describe Proposed or Completed Op-	Clearly state all pertin	ent details, and give pert	inent dates, including	estimated date of starting any proposed
 Describe Proposed or Completed Op- work) SEE RULE 1103. 	erations (Clearly state and person			
work) see note that	• .	•	•	
4 10 72 4 4 14	1 72.	• *		-
4-10-73 to 4-14	<u>- 13:</u>	•		
			• • • · · · · · · · · · · · · · · · · ·	ala im
Dowell perforate	ted with Digun Bulle	ets - 84 holes -	I snot per no	ore, in
on about the follow	owing intervals: 25	36'. 2538'. 254	:U', Z54Z', Z:	744, 2302,
20/41 20/41 2	56691 25701 26181.	2620'. 2622'.	2654', 2656',	, 2000', 2000',
2564', 2500', 2	2719', 2721', 2729',	27621 27641	27661 27681	2770'. 2852'.
2662', 2664', 2	,(19', 2(21', 2(29',	2002, 2004,	2004 2104	3106! 3108!
2854', 2856', 2	2858', 2898', 2900',	2902', 2904',	2700', 3174',	3170 , 3170 ,
32141 32161 3	3240! 3242! 3244!.	3246', 3248',	3306', 3308',	, 3310', 3314',
22221 22241 2	13261 33281 33861.	3388', 3390',	3392', 3394'	, 3010', 3010',
3344', 3344', 3	3684', 3782', 3784',	37861 37881	3790' 3802'	3804', 3806',
3680¹, 3682¹, 3	0084', 3184', 3184',	200, 200,	20501 20041	38881 38901
3837', 3840', 3	3843', 3846', 3849',	3852', 3855',	3030, 3000	, 5000 , 5070 ,
3892'. Treated	d down 2-1/2" tubin	g with packer a	ind bridge plu	ig. See attached
detail.	•	-		
deram				
			·	
			· .	
				·
·				
	n shove is true and complete to	the best of my knowledge	and belief.	

OIL AND GAS INSPECTOR

APR 2 0 1973

TITLE