NO. OF COPIES RECEIVED					
	SANTA FE /	NEW MEXICO OIL CO	Form C-104 Supersedes Old C-104 and C-110		
	FILE	REQUEST	FOR ALLOWABLE And <b>R E</b>	Effective 1-1-65	
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS		
			ال	<b>J</b> UN 1 5 1969	
	TRANSPORTER GAS				
OPERATOR			AF	O. C. C. RTESIA, OFFICE	
1.	PRORATION OFFICE  Operator		Ar	CIEDIA, UFFILE	
		Hugh L. Johnston, Sr./			
	Address 719 Mid1	719 Midland Tower Bldg. Midland, Texas			
		oson(s) for filing (Check proper box)  Other (Please explain)			
	New Well Change in Transporter of: Change of			sporter from	
	Recompletion	Oil X Dry Gas	<u> </u>	1 ,	
Change in Ownership Casinghead Gas Condensate Navajo Refining Compan				ig Company	
If change of ownership give name					
and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE    Lease Name				Kind of Lease	
	Continental B St		esia Premeir	State, Federal or Fee State	
	Location				
Unit Letter 1 , 990 Feet From The South Line and 1375 Feet From The West				he West	
	Line of Section 30 , Township 17 S Range 29 E , NMPM, Eddy Coun				
to the second se				<u> </u>	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil				ed copy of this form is to be sent)	
		pany Pipe Line Div.		·	
	Name of Authorized Transporter of Casinghead Gas Control or Dry Gas		North Freeman Avenue Artesia. New Mex Address (Give address to which approved copy of this form is to be sent)		
	Pan American Petro		P. O. Box-591 Tuls Is gas actually connected? Whe	sa , Oklahoma	
	If well produces oil or liquids, give location of tanks,	Unit   Sec.   Twp.   Rge.   L   30   17   S   29   E	yes	Mar. 4. 1965	
	If this production is commingled wit	<u> </u>	······································	CTB 144	
IV. COMPLETION DATA				Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		, , , , , , , , , , , , , , , , , , , ,			
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee able for this depth or be for full 24 hours)				and must be equal to or exceed top allow-	
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
<b>171</b>	CERTIFICATE OF COMPLIANCE		OH COMEEDVA	TION COMMISSION	
VI.	CERTIFICATE OF COMPLIANC	J <b>E</b>	OIL CONSERVATION COMMISSION APPROVED 19 19		
	I hereby certify that the rules and r	egulations of the Oil Conservation			
	Commission have been complied wabove is true and complete to the	best of my knowledge and belief.	BY II. d. Alam &		
÷	· <del>-</del> -		TITLE(3) = 15 (PE) +33,		
	00000	$\bigcap \mathcal{D}_{\mathcal{A}}$	This form is to be filed in compliance with RULE 1104.		
	aclestia E. Johnston		If this is a request for allowable for a newly drilled or deepened		
	(Signature) Secretary		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	June 10 1969		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner,		
	(Da	ite)	well name or number, or transporter or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		

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