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U.S.G.S.	
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	GAS
PRORATION OFFICE	
OPERATOR	<u>4</u>

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

January 24, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company

H. E. West "B"

Well No. 29, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

C Unit Letter, Sec. 9, T. 17S, R. 31E, NMPM, Grayburg-Jackson Pool

May

County. Date Spudded 12-11-63

Date Drilling Completed 12-29-63

Please indicate location:

Elevation 3902 (DP)

Total Depth 3810

PBTD

Top Oil/Gas Pay 3232

Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL -

Perforations 3232 - 3804

Open Hole

Depth

Casing Shoe 3810

Depth

Tubing 3723

OIL WELL TEST -

Natural Prod. Test: 124 bbls. oil, 424 bbls water in 24 hrs, 24 min. Choke Size 2 7/8"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls. oil, 48 bbls water in 24 hrs, 0 min. Choke Size 2 7/8"

GAS WELL TEST -

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Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_

MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

ARTESIA, OFFICE

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing

Press. 44

Tubing

Press. 0

Date first new

oil run to tanks 1-3-64

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Skelly Oil Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 24, 19 64

Sinclair Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

By: \_\_\_\_\_

(Signature)

Title: \_\_\_\_\_

District Superintendent

Send Communications regarding well to:

Name: \_\_\_\_\_

Mr. Fred Barnes

Address: \_\_\_\_\_

520 East Broadway, Hobbs, N.M.

Title OIL AND GAS INSPECTOR

OK  
1/24



SINCLAIR OIL & GAS COMPANY

520 East Broadway  
Hobbs, New Mexico

H. E. West "B" #29  
660' FHL & 1980' FHL Sec 9-T17S-R31E  
Unit Letter C

Following is a record of deviation tests performed on Sinclair Oil & Gas Company's H. E. West "B" Well No. 29, submitted in compliance with New Mexico Oil Conservation Commission Rules & Regulations, Rule 111, as revised Aug. 28, 1962:

<u>Degree Deviation From Vertical</u>	<u>Depth</u>
1/4	243
1/2	559
3/4	1000
1	1500
1 1/4	2000
1	2500
3/4	3100
3/4	3420
3/4	3800

RECEIVED  
JAN 28 1964  
D. C. C.  
ARTERIA OFFICE

I, Fred Burns, hereby certify that the information given above is true and complete to the best of my knowledge.

Fred Burns  
District Superintendent

Subscribed and sworn to before me this 24th day of January, 1964.

Doyle D. Williams  
Notary Public in & for Lea County, New Mexico

My commission expires: August 21, 1964