Submit 5 Copies
Appropriate District Office
DISTRICT.I
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410					EXICO 673	04-2000 AUTHORII	, ZATION		0	CT 18 '89	
Ĭ.						TURAL GA					
Operator		9 1117	11101	OITI OIL	- AIIU IIA	TOTINE CA		Pl No.		O. C. D.	
Harcorn ()il	Go.						30-0	15-10376	AI	ITESIA, OFFIC	
P. O. Box 28	79, Vieto	ria,	Texa	ıs 79702	2						
Reason(s) for Filing (Check proper box						er (Please expla	ain)				
New Well	(Change in	Transp	orter of:	Chang	e of Oper	rator Na	me			
Recompletion	Oil		Dry G	26	Effe	ctive Oct	tober 1,	1989			
Change in Operator XX	Casinghead	Gas [Conde	nsate			_				
f change of operator give name HC adhess of previous operator	ondo Oil &	ใลย	Comp	any, P.	. O. Box	2208 , I	Roswell,	New Me	xico 882	202	
I. DESCRIPTION OF WEL			T								
H. E. West "B" Well No. Pool Name, Includi 29 Grayburg Ja xation								of Lease Redegal or Fee			
Unit LetterC	66	0	_ Feet F	from The $\underline{\mathbb{N}}$	orth Lin	e and19	980 Fe	et From The _	West	Line	
Section 9 Town	ship 17S		Range	31E	, N	мрм,	Eddy			County	
III. DESIGNATION OF TRA		OF O	<u>IL A</u> N	<u>D NATU</u>	RAL GAS						
Name of Authorized Transporter of Oil		or Conde	asate		Address (Gi	ve address to wi	hich approved	copy of this fo	orm is to be se	nt)	
NONE -WIW		·									
Name of Authorized Transporter of Car NONE	singhead Gas		or Dry	/ Gas	Address (Gir	ve address to wi	hich approved	copy of this fo	orm is to be se	nt)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actual	y connected?	When	?			
f this production is commingled with th	at from any othe	r lease or	pool, gi	ive comming	ling order nurr	ber:					
Designate Type of Completic	on - (X)	Oil Wel	1 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations	l			·				Depth Casin	g Shoe		
No. 10 Amongs - April 19 and Amongs - April	יין	UBING	. CAS	ING AND	CEMENT	NG RECOR	ID.				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEM	ENT	
								Part TO-3			
			*** * *				****	15-	22-89		
								M	he as		
V. TEST DATA AND REQU	FST FOR A	HOW	ARLE	า					d P		
OII. WELL (Test must be aft					t be equal to o	r exceed top all	owable for thi	s depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Tes					lethod (Flow, p					
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF Thereby certify that the rules and reduction have been complied with	egulations of the	Oil Consumation gi	ervation			OIL COI				NC	
is time and complete to the begriof	4				Dat	e Approve	ed <u>OC</u>	T 2 7 1	989		
Simulation	Laur LEDIA		1-	1	Bv	(ORIGINA!	SIGNED	.BY		
Signature (2)	TRAZIA	rtl	Age	ut		E 1	MIKE WIL	MAMS			
Printed Name Oct 5, 198	<u> </u>	<u>. 35 </u>	Title ZZZ	2360	Title	e	SUPERVIS	OR, DIST	RICT II		
Date		T	elenhone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.