

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Conservation Division
811 S. 1ST ST.
ARTESIA, NM 87211-2334

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESERV ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' FNL & 1980' FWL, Unit C**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #29

9. API WELL NO.
30-015-10376

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9-17S-31E

14. PERMIT NO. **57196** DATE ISSUED **5/7/96**

12. COUNTY OR PARISH
Eddy County,

13. STATE
NM

15. DATE SPUDDED
6/11/96

16. DATE T.D. REACHED
6/12/96

17. DATE COMPL. (Ready to prod.)
6/17/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3902' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3950'

21. PLUG, BACK T.D., MD & TVD
N/A

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY **→**

ROTARY TOOLS **X**

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Injection intervals: perfs 3102'-3804' & Open hole 3810'-3950'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CPNL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	559'	10"	240 sx	None
5 1/2" J-55	14	3810'	7"	300 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3013'	3020'

31. PERFORATION RECORD (Interval, size and number)

Orig perfs 3224'-3804' (216 holes)
New perfs 3102', 08', 52', 56', 86', 3256', 71', 3305', 08', 77', 81', 98', 3467', 79', 88', 97', 3503', 11', 25', 29', 31', 41', 44', 64', 70', 3614', 16', 45', 48' (29-.49" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3102' - 3950'	Acidized w/6000 gals 15% HCl acid. + 3000# rock salt.

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)
Injecting

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as far as the records

SIGNED Karen Byers KAREN BYERS
TITLE ENGINEERING TECHNICIAN DATE 7/11/96

*(See Instructions and Spaces for Additional Data on Reverse Side)