Form 3160-5 (June 1990)

# UNITED STATES DEPARTM IT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

$\mathbb{N}.M$	,	•	
311 3			0

### vision

FORM APPROVED

C/5/

Do not use this form for proposals to dill or to depen or reentry to a different reservoir.    Use "APPLICATION FOR PERMIT—" for such proposals	Dolatic of I	AND DEPORTS ON WELLS Ark. A No. of	Budget Bureau No, 1004-0135 10-2834 Expires March 31, 1993			
Use "APPLICATION FOR PERMIT—" for such proposals    SUBMIT IN TRIPLICATE		AND REPORTS ON WELLS	5. Lease Designation and Serial No.			
SUBMIT IN TRIPLICATE    Type of Well						
Type of Well   Gas   Some   Will   Will   Some	Use APPLICATION FO	OH PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name			
Specified   Gas	SUBMIT	IN TRIPLICATE				
Name of Operator   Name of Name o	Tune of Wall		7. If Unit or CA, Agreement Designation			
2. Name of Operator DEVON BERROY CORPORATION (NEVADA)  3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811  4. Location of Well (Protage, Sec., T. R., M., or Survey Description) 660' FNL & 1980' FWL, Sec. 9-175-31E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF SUBMISSION  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  Plugging Back Plugging Back New Construction New Constr		. 4				
DEVON EMERGY CORPORATION (NEVADA)  3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611  3. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL, Sec. 9-17S-31E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment Recompletion Subsequent Report  Change of Plans New Construction Non-Routine Fracturing Washesquent Report  Altering Casing Other Suggested Operations (Charly state all pertinent dates, including customated date of starting any proposed work. If well is directionally drilled, give subsourfuce locations and measured and true vertical depths for all markers and zones perfinent to this work.)  This well was plugged back & perfs squeezed as follows:  5/14-16/98 - RIH w/bit & scraper to 3775'.  5/18/98 - Set cement retainer @ 3655'. Squeezed perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/20/98 - Acidized perfs 3102'-3648' w/400 pages 15% HCl acid = 5500# rock salt.  ACCEPTED FOR SIDE OF			Well Name and No.			
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611  4. Location of Well (Footage, Sec., T. R., M., or Survey Description)  5. Location of Well (Footage, Sec., T. R., M., or Survey Description)  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment Recompletion  New Construction  New Construction  New Construction  New Construction  Other Squiezzed perfs. & acidized  This well was plugged back & perfs squeezed as follows:  5/14-16/98 - RIH w/bit & scraper to 3775'.  5/18/98 - Set cement retainer @ 3655'. Squeezed perfs. 3666'-3804' w/50 sx Class "C" cement, rev'd  3 sx to pit.  5/20/98 - Acidized perfs. & injection string. Set pkn 25014'. Returned well to injection.  Back  The Engineering Technician  Date  Date  Date  Date  Date  Date		NDA) Optivities in the second of the second	H E West "B" #20			
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611  30-015-10376  10. Field and Rood, or Exploratory Area Grown Description  11. County or Partial, State Eddy County, NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF SUBMISSION  Notice of Intent  Abandonment Recompletion Plugging Back Plugging Back Plugging Back Altering Casing Repair Altering Casing Repair Altering Casing Great Acidized Other Squeezed perfix & acidized Other Squeezed perfix & acidized Other Squeezed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally stalled, give subsequence because and reasured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally stalled, give subsequence because and reasured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally stalled, give subsequence to this work.)*  This well was plugged back & perfs squeezed as follows:  5/14-16/98 - RIH w/bit & scraper to 3775'.  5/18/98 - Set cement retainer @ 3655'. Squeezed perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/20/98 - Acidized perfs 3102'-3648' w/4000 gats 15% HCt acid = 5500# rock salt.  ACCEPTED FOR GOVERNOR.  ACCEPTED FOR GOVERNOR.  4. Thereby certify that the foregoing is true and correct  Karen Byers  Title Engineering Technician Date \$226/98  Title Engineering Technician Date \$226/98	3. Address and Telephone No.					
D. Field and Pool, or Exploratory Area	•	KLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-015-10376			
Grayburg Jackson  II. Country Parish, State Eddy Country, NM  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Recompletion Plugging Back Non-Routice in Report and Log from.  3. Describe Proposed or Complexed Operations (Clearly state all perinear details, and give perinear date, including estimated date of starting any proposed work. If well is directionally drilled, give subsourface locations and measured and true vertical depths for all markers and zones pertitient to this week.)*  This well was plugged back & perfs squeezed as follows:  5/14-16/98 - RIH w/bit & scraper to 3775'.  5/18/98 - Set cement retainer @ 3655'. Squeezed perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/20/98 - Acidized perfs 3102'-3648' w/4000 and 1556' HCL and + 5500# rock salt.  ACCEPTED FOR COUNTY of the North Accepted in the Injection.  Light Accepted State office use  Title Engineering Technician Date \$22698	Leasting of Wall /Feature Co. T. D. M. on Currious I	Denomination \				
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.  TYPE OF SUBMISSION    Abandonment   Change of Plans   New Construction   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Water Shut-Off   Conversion to Injection   Non-Routine Fracturing   Water Shut-Off   Water Shut-Off   Water Shut-Off   Water Shut-Off   Water Shut-Off   Water		Description)	Grayburg Jackson			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment Recompletion  New Construction Non-Routine Fracturing Casing Repair Altering Casing Other Squeezed perfs & acidized Oth	000 FNL & 1900 FWL, Sec. 9-173-31E					
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment Recompletion  Recompletion  New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Casing Repair Altering Casing Other Squeezed perfs & acidized Observation to Injection Observation of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally sinited, give subsurface locations and menatered and true vertical depths for all markers and course pertinent to this work.)*  This well was plugged back & perfs squeezed as follows:  5/14-16/98 - RIH w/bit & scraper to 3775'.  5/18/98 - Set cement retainer @ 3655'. Squeezed perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/20/98 - Acidized perfs 3102'-3648' w/4000 gasts 15% HCl acid + 5500# rock salt.  ACCEPTED FOR 5CCCO.)  BLIGHTON SGID.) SARPY GOURLEY  A. I hereby certify that the foregoing is true and correct  Karen Byers  Title Engineering Technician  Date \$126/98			Fddy County NM			
TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompletion  Recompletion  Recompletion  Recompletion  Non-Routine Fracturing  Plugging Back  Altering Casing  Other Squeezed perfs & acidized  Conversion to Injection  Dispose Water  Non-Routine Fracturing  Water Shut-Off  Power Squeezed perfs & acidized  Conversion to Injection  Dispose Water  None-Routine Fracturing  Water Shut-Off  Water Shut-Off  Onese Squeezed perfs & acidized  Conversion to Injection  Dispose Water  None-Routine Fracturing  Water Shut-Off  Onese Squeezed perfs & acidized  Conversion to Injection  Dispose Water  None-Routine Fracturing  Water Shut-Off  Onese Squeezed perfs & acidized  Conversion to Injection  Dispose Water  None-Routine Fracturing  Water Shut-Off  Onese Squeezed perfs & acidized  Dispose Water  None-Routine Fracturing  Water Shut-Off  Onese Squeezed Perfs & acidized  Dispose Water  None-Routine Fracturing  Water Shut-Off  Onese Squeezed Perfs & acidized  Onese Squeezed Perfs & acidized  Fracturing any proposed work. If well is directionally drilled, give subsurface locations and measured date of sturting any proposed work. If well is directionally drilled, give subsurface locations and measured date of sturting any proposed work. If well is directionally drilled, give subsurface locations and present to this work.)*  This well was plugged back & perfs squeezed as follows:  5/14-16/98 - RIH w/bit & scraper to 3775'.  5/18/98 - Set cement retainer @ 3655'. Squeezed perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/20/98 - Acidized perfs 3102'-3648' w/4000 perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/20/98 - Acidized perfs 3102'-3648' w/4000 perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/21/98 - RIH w/pkr & injection string. Set work in the foregoing is true and correct  Karen Byers  Title Engineering Technician  Date \$226/98						
TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Recompletion  Non-Routine Fracturing  Water Shut-Off  Water Shut-Off  Report results of multipe completion  Report results of multipe completion  Report results of multipe completion  Recompletion  Recompletion  Non-Routine Fracturing  Water Shut-Off  Water Shut-Off  Water Shut-Off  Report results of multipe completion on well completion on well completion and measured date of Starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This well was plugged back & perfs squeezed as follows:  5/14-16/98 - RIH w/bit & scraper to 3775'.  5/18/98 - Set cement retainer @ 3655'. Squeezed perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/20/98 - Acidized perfs 3102'-3648' w/4000 parts 155% HCl acid # 5500# rock salt.  ACCEPTED FOR CENTRAL ACCEPTED	CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF NOTICE REP	ORT OR OTHER DATA			
Notice of Intent			OHI, OH OHIER DATA			
Recompletion   New Construction   New Construction   New Construction   Non-Routine Fracturing   Mater Shut-Off   Casting Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Conversion to Injection   Dispose Water   Conversion to Injection   Conversion to Injection   Dispose Water   Conversion of Recompletion Report and Log from   Conversion of Recompletion of Recompletion Report and Log from   Conversion to Injection   Recompletion Report and Log from   Conversion to Injection	TIFE OF SUBMISSION	TTPE OF ACTION	<u></u>			
Subsequent Report    Plugging Back   Non-Routine Fracturing   Water Shut-Off   Water Shut-O	Notice of Intent		Change of Plans			
Casing Repair   Water Shut-Off   Altering Casing   Dispose Water   Dispose W	<b>∀</b> 1					
Altering Casing Other Squeezed perfs & acidized Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This well was plugged back & perfs squeezed as follows:  5/14-16/98 - RIH w/bit & scraper to 3775'.  5/18/98 - Set cement retainer @ 3655'. Squeezed perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/20/98 - Acidized perfs 3102'-3648' w/4000 gats 15% HCl acid + 5500# rock salt.  6/21/98 - RIH w/pkr & injection string. Set pkr @ 3014'. Returned well to injection.  Karen Byers  Title Engineering Technician Date \$126/98  Title Date Date	Subsequent Report	l e e e e e e e e e e e e e e e e e e e	T T			
Other Squeezed perfs & acidized Choice Report results of mutiple completion on Well Completion of Report and Log form.)  3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This well was plugged back & perfs squeezed as follows:  5/14-16/98 - RIH w/bit & scraper to 3775'.  5/18/98 - Set cement retainer @ 3655'. Squeezed perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/20/98 - Acidized perfs 3102'-3648' w/4000 gats 15% HCl acid + 5500# rock salt.  5/20/98 - RIH w/pkr & injection string. Set pkr @ 3014'. Returned well to injection.  ACCEPTED FOR 57 (187)  SARRY GOURLES  Title Engineering Technician Date 5/26/98  Title Engineering Technician Date	Final Ahandonment Notice					
Office. Report results of multiple completion on well Completion of Report results of multiple completions. Program of Mell Completion of Recompletions (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This well was plugged back & perfs squeezed as follows:  5/14-16/98 - RIH w/bit & scraper to 3775'.  5/18/98 - Set cement retainer @ 3655'. Squeezed perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/20/98 - Acidized perfs 3102'-3648' w/4000 gais 15% HCl acid + 5500# rock salt.  5/21/98 - RIH w/pkr & injection string. Set pkr @ 3014'. Returned well to injection.  **ACCEPTED FOR GOURLEY**  **ACCEPTED FOR GOURLEY**  **Accepted Sold For State office use the Engineering Technician Date \$126/98**  **Title Engineering Technician Date \$126/98**  **Title Date Date	Phila Abandonnient Nouce					
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This well was plugged back & perfs squeezed as follows:  5/14-16/98 - RIH w/bit & scraper to 3775'.  5/18/98 - Set cement retainer @ 3655'. Squeezed perfs 3666'-3804' w/50 sx Class "C" cement, rev'd 3 sx to pit.  5/20/98 - Acidized perfs 3102'-3648' w/4000 gats 15% HCl acid + 5500# rock salt.  5/21/98 - RIH w/pkr & injection string. Set pkr @ 3014'. Returned well to injection.  BLIMHIG. SGD.) SARY GOURLEY  4. Thereby certify that the foregoing is true and correct  Karen Byers  Title Engineering Technician  Date \$/26/98		- A Carrier Service Desired and Control	(Note: Report results of multiple completion on Well			
Signed Hone Byers  Title Engineering Technician Date 5/26/98  Approved by Title Date	This well was plugged back  5/14-16/98 – RIH w/bi  5/18/98 – Set cement is  3 sx to pit.  5/20/98 – Acidized per	& perfs squeezed as follows: it & scraper to 3775'. retainer @ 3655'. Squeezed perfs 3666'-3804 rfs 3102'-3648' w/4000 gals 15% HCl acid + ACCEPTED FOR GEORGE & injection string. Set pkr @ 3014'. Returned	5500# rock salt.  1 well to injection.			
Approved by Title Date	Signed Karen Byers	·	Date 5/26/98			
Approved by Title Date Conditions of approval, if any:			_			
CONDITIONS OF APPROVAL IT ANY.	Approved by	Title	Date			

### 

08 8 A PS YM 8FA

THOR CHALL OF LAND MOME.

#### District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 10, 1994

Instructions on back

## OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III					PO	BOX 208	5				5 Copies
1000 Rio Braz	os Rd., Az	ztec, NM	87410		Santa Fe,	NM 875	04-208	38			
District IV											AMENDED REPORT
PO Box 2088,					T E A NUD. A	LITTION	T			Nonon	
<u>I.</u>	KEQ				LE AND A	UTHOR	IZAI	ION		RANSPORT	
Devon F	neray C	•	erator Name a on (Nevada)			<sup>2</sup> OGRID Number 6137					
20 N. Br		_									
Oklahom										effective 11/1	1/96
	Number					Pool Name					Pool Code
30-015-1				GR	GRAYBURG JACKSON SR-Q-G-SA 28509						
'	erty Code	nne	هـ	Property Name  H. E. WEST "B"  "Well Number  29							
	rface L				n. E	. WEST B					29
UI or lot no.		Township		Lot.Idn	Feet from the	North/Sout	h I ine	Feet	from the	East/West Line	Country
C	9	17S	31E	201.14.1	660	N	II LIIIÇ	Trees	1980	W	County EDDY CO., NM
" Bot	ttom H	ole Lo	cation		<del></del>		-	<del>-1</del> -	-	- <b>!</b>	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet	from the	East/West Line	County
12 Lse Code	13 Produc	ing Metho	d Code	14 Gas Conn	ection Date	15 C-129 Pern	nit Numb	er	<sup>16</sup> C-129 F	Effective Date	17 C-129 Expiration Date
F Cite		. T									
		s iran:	sporters	19		1 20			T 21		
<sup>18</sup> Trans OGR				19 Transporte		"	POD		<sup>21</sup> O/G		ULSTR Location Description
0010	<u></u>			wie 7tee	1033				<del> </del>	ariu	Description
				WIV	V						
			<u> </u>	<del></del>	·						
					<del></del>					Aibiging	The state of the s
									<u> </u> 		
•										חרת	07 100
										UEC	03 '96
											. C. D.
										_	SIA, OFFICE
TY/ D 1	1 11	7 4	-	<del></del>							
IV. Prod	POD 20 POD	vater				24			<del> </del>	·	
	POD					<sup>24</sup> POD ULST	R Locatio	on and	Description	ı	
V. Well C	Comple	tion D	ata						<del></del>		
<sup>25</sup> Spud		T T		Ready Date		<sup>27</sup> TD	<sup>28</sup> PBTD				29 Perforations
			Ready Date		10			FBID			Perforations
50	Hole Size			31 Casing &	l'ubing Size		32	Depth	ı Set	33	Sacks Cement
		<del></del>			<del>-</del>						
		<del></del>							<del></del>		
VI. Well	Test D	ata								<u></u>	
<sup>34</sup> Date 1			Gas Delivery	Date	³ Test Date	37	Test Leng	oth .	38	Tbg. Pressure	3º Csg. Pressure
									İ	rog. Pressure	Csg. Flessure
40 Choke	Size		" Oil		<sup>2</sup> Water		43 Gas	3		" AOF	45 Test Method
									<u> </u>		
					ave been compli	ed II	0.1				
owledge and t		on given a	pove is true ar	ia complete t	o the best of my		OI	T CC	ONSERV	'ATION DIV	ISION
nature:	Jener.	$\Omega \Omega \cap \Omega$	nR	1000		Approved by	ur•	ימונק)	FD1//o~~	n tompore	
ed Name:	/\/	Karen I	Byers	سيم		Title:	<del>, .</del>	SUPI	ERVISUR	, DISTRICT II	
			echnician			Approval Da	nte: <b>f</b>	)FC	1 3 19	96	
11/25			Phone:	(405)	552-4527			<del></del>	1 0 13	JU	
		perator fill	in the OGRID	number and	name of the prev	vious operator		-			
Devo	n Energ	perat	ing Corpora			OGRID # 13					
I	Previo S	postpor 9i	granure			rinted Name		-		Title	Date
						Rick Clark			Produc	tion Manager	NOV 2 5 1996

State of Hew Micanco

Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION** 

Revised October 18, 1994

Instructions on back

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

2040 South Pacheco

Submit to Appropriate District Office

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

District IV										X	AMENDED REPORT	
2040 South Pac												
I.	REQU				E AND AU	THORIZ	LATIO	N TO T				
Operator Name and Address OGRID Number												
Devon Energy Production Company, L.P. V						6137						
	20 N. Broadway, Suite 1500  Oklahoma City, OK 73102-8260  CH 1/1/2000											
4 ADT.	OKIAI Number	ioma City, C	K /310.	2-8200	5	Pool Name	<u> </u>	СН	1/1/	· · · · · · · · · · · · · · · · · · ·	Pool Code	
	Number 015-1037	· ·		Gravbur	g Jackson SR		Δ.			l	28509	
		0	<del> </del>	Grayour								
Property Code Property Name Well Number 20058 H E West B 29												
		ocation	<u> </u>	1112 (10)				<del></del>		L		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sout	h I ina	Feet from t	ha Fart/	West Line	County	
C C	09	17S	31E	Locium	660	FNI		1980	ile [Last	FWL	Eddy	
	<u> </u>	ole Locati			1000	1 1114		1700		1 11 12	Ludy	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sout	h I ina	Feet from t	ha Fact/	West Line	County	
Of or lot no.	Section	Township	Kange	Lot.iun	reet from the	North South	n Line	reet from t	ne East	west Line	County	
12 Lse Code	13 Produc	ing Method Cod	 e	Gas Conne	ction Date	<sup>15</sup> C-129 Pern	nit Numbe	r 16 C	-129 Effectiv	e Date	17 C-129 Expiration Date	
Loc code	'''	ing mounts cou	•	020 001212		0 127 1 41.		` `	. Z. Dilevil		o is sipiliani san	
III. Oil a	nd Gas	Transpo	rters	<u> </u>								
19	sporter	Transpo		'9 Transporter	r Name	×	POD	21 0	/G	22 POD I	JLSTR Location	
OGR	-			and Addre			.02		,		Description	
									-			
						1			ļ		·	
											<u> </u>	
•											SPIESIA	
											SPITESIA	
										٠, ٤	es	
											TO THE STATE OF TH	
IV. Prod		vater			· , .	×						
	<sup>23</sup> POD		ŀ			POD ULS	TR Location	on and Descri	iption			
			. I			· · ·						
	Comple	tion Data		ı TD		26 PBT		29 70	erforations	· · · · · · · · · · · · · · · · · · ·	30 DHC, DC, MC	
25 Spud Date		* Ready D	ate	ID		" PB1.	D	r	eriorations		DHC, DC, MC	
3	Hole Size		1	32 Casing &	Pubing Size		-	33 Depth Set		34 Sacks Cement		
	Tiote Bipe		<del>-   · · · · · · · · · · · · · · · · · · </del>			<del> </del>	·		<del></del>			
			†									
			1					·				
	•		1 -									
VI. Well	Test D	ata	<del>- • • • • • • • • • • • • • • • • • • •</del>									
	New Oil		Delivery I	Date	37 Test Date	e 3	Test Len	gth	39 Tbg.	Pressure	40 Csg. Pressure	
11 Chol	ce Size		<sup>42</sup> Oil		43 Water		" Ga	as	4	AOF	46 Test Method	
					1						<u> </u>	
"I hereby certify	that the ru	les of the Oil Co	nservation	division have b	een complied	H	_					
with and that th	e informatio	on given abo <b>y</b> e i	true and	Appplets to the	best of my	ı	O	IL CONS	SERVAT	ION DIVI	SION	
knowledge and belief.												
Signature:		<u></u>	· 1		/	Approved	by: OR	IGINAL S	SIGNED	BY TIM	V. GUM	
Printed Name: Steve McNally Title: DISTRICT II SUPERVISOR												
Title:		District Ma	<del></del>			Approval I	Date:	MA	<del>R 3 0</del>	<del>2000</del>		
Date: 3/20	0/00		Phone:	(405) 23	35-3611)					40 <b>00</b>		
If this is a	change of o				ne of the previous	operator					· · · · · · · · · · · · · · · · · · ·	
613	7	Devon	Energy	Corporation	ı (Nevada)							
	b 11	CHIN CITY	11	/		Drinted Mame				Title	Date	

Steve McNally

District Manager

3/20/00