	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE	1	CONSERVATION C WIS FOR ALLOWAB, AND ANSPORT OIL AND NA	Supersede Elfective	= Old C+104 and C+1 1-1-65	
	TRANSPORTER GAS U			JUL 19 1984	4	
1.	PRORATION OFFICE	1		O. C. D. ARTESIA, OFFIC	Ð	
	DeltaUS Corporation					
	3100 C, North "A" Street, Midland, Texas 79705 Recoson(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Cil Change in Ownership Casinghead Gas Condensate Other (Please explain) Name change from Delta Drilling Company only. If change of ownership give name Delta Drilling Company, 3100 C, North "A" Street, Midland, Texas 79705					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND Lease Name State 647 AC724 Location	LEASE Vell No. Pool Name, Including F 202 Artesia Q-G-SA		ind of Lease late, Federal or Fee State	Lease No. 647	
	Unit Letter A ; 330	DFeet From The North Lir	no and <u>330</u>	Feet From The East		
	Line of Section 36 To	wnship 17S Range	28E , NMPM,	Eddy	County	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Manain Refining 3		Por 159 artasia Mr. 382.0			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent) 4201 Pentinger Deras IX 7762			
	If well produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When If well produces oil or liquids, If is gas actually connected? When If is gas actually connected? When If well produces oil or liquids, If is gas actually connected? If is gas actually connected? When If well produces oil or liquids, If is gas actually connected? If is gas actually connected? If is gas actually connected?					
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order n			
1.	Designate Type of Completio	on - (X)	New Well Workover	Deepen Plug Back Same	Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pa y	Tubing Depth		
	Perforations			Depth Casing Sho	9	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET		ID-3	
				3-29	-85	
				Chg.	1	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil Run To Tanks Date of Test					
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Water-Bble.	Gae-MCF		
	Actual Pred, During Test	O11-BE1.	Mater - 5018.			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conden	1210	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in	a) Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 22 1985			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED			
	above is true and complete to the best of my knowledge and belief.		BY LARRY B	BY LARRY BROOKS		
	(Signature) Ron Brown		TITLEGEOLOGIST - NMOCD			
	(Title) (Dute)					
			Il completed wells.			