Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT III P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Uperator Socorro Petrole Address P.O. Box 38, LC Reason(s) for Filing (Check proper box) New Well	OIL REQUES TOT sum Compan	y, Minerals a L CONSE Santa Fe, N T FOR ALL TRANSPOI Y NM 8825 Ige in Transporte Dry Gas	ERVA' P.O. Bo New Me OWAB RT OIL	xico 87504-2088 LE AND AUTHORIZAT AND NATURAL GAS	JI TION A Walthi	30-015-		
Change in OperatorXXCasinghead GasCondensateEffective January 1, 1990If change of operator give name and address of previous operatorHarcorn Oil Company, P.O. Box 2879, Victoria, TX 77901								
II. DESCRIPTION OF WELL A Lease Name J.L. Keel "B" Location Unit Letter K Section Township	: 1980	No. Pool Nan Grayt	ourg Ja	ng Formation ackson/ 7 RV QGSA CULL Line and1980 	Kind of L Fed Feet I Eddy		Lease No. LCO29435B Wet Li County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate NONE Miless (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas NONE Miless (Give address to which approved copy of this form is to be sent) NONE None								
If well produces oil or liquids, give location of tanks. If this production is commingled with that t	Unit Sec.			is gas actually connected?	When 7			
V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Spudded Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				New Well Workover Total Depth Top Oil/Gar Pay	ן ז ד	cepen Plug Back Same Res'v Diff Res'v		
HOLE SIZE		ING, CASIN 3 & TUBING SI		CEMENTING RECORD		SACKS CEMENT Post ID-3 1-9-90 		
V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test		olwne of load o	il and must	be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure	, gas lýt, etc.			
Actual Prod. During Test	Oil - Bbls.			Waler - Bols.		Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressur			Bbls. Condensate/MMCI ^f Casing Pressure (Shut-in)		Gravity of Condensate Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Ben D. Gould Manager Printed Name 1/8/90 Date Telephone No.				OIL CONSERVATION DIVISION Date Approved FEB - 9 1990 By <u>GRIGINAL SIGNED BY</u> MIKE WILLIAMS Tille <u>SUPERVISOR</u> , DISTRICT IT				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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