	DIL CONSERVATION DIVISI (1) p. o. nox 2008 Santa FE, new mexico 87501		RECEIVED AUG 1 2 1980
LAND OFFICE		R ALLOWABLE ND PORT OIL AND NATURAL GAS	O, C. D. ARTESIA, OFFICE
	MC EMPLE AFICY, INC.	•	
	3027 priargrove, pan angelo	0, Tx. 76901 Other (Please explain)	
Reason(s) for filing (Check proper bo New Well Recompletion Change in Ownership [X]	Change in Transporter of: Cil Dry Ga Casinghead Gas Conden	• 🔲 Effective Ju	ly 1, 19°0
If change of ownership give name and address of previous owner	Southland ovalty Company.	. 1100 Jall Towers Jest.	<u>Fidland, Tx. 79701</u>
L DESCRIPTION OF WELL AND Leave Name Atsel Federal	D LEASE Well No. Pool Name, Including Fo]. Artesia (Q.G.	ormation Kind of Lea •S•A•) State, Feder	tat or Fee Federal LC U62407
Location	90 Feet From The Jouth Lin	ne and <u>2200</u> Feet From	The East
Line of Section 30 T	Cownship 175 Range 20	9 2 , NMPM, S dd	Coun
Norie of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	IS Address (Give address to which appr	oved copy of this form is to be sent)
Navaio Refining Co.	-Pipeline Div. Cosinghead Gas () of Dry Gas []	Bartlesville, Ck.	oved copy of this form is to be sent;
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected? W Yes	5-6-65
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,		Plug Back Same Hesty, Diff. Re
Designate Type of Complet	tion - (X)	New Well Workover Deepen	
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.,	, "ame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
F erforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST OIL WELL	able for this de	after recovery of iotal volume of load of epth or be far full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top a
Dute jist New Oil Run To Tanks	Date of Test		Choke Sile
Length of Test	Tubing Pressure	Casing Pressure	Part of the second seco
Actual Prod. During Test	Oil-Bble.	Water - Bble.	
GAS WELL		Bbla. Condensate/MMCF	Gravity of Condensate
Aciva: Frod. 7 ++1 - MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Sile
Control Mothod (paros, back pr.)			
T. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) President (Tule)		OIL CONSERVATION DIVISION AUG 1 2 1980	
		BY <u>SUPERVISOR</u> , DISTRICT II TITLE <u>SUPERVISOR</u> , DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep- well, this form must be accompanied by a tabulation of the devia teste taken on the well in accordance with RULE 111. Aff sections of this form must be filled out completely for al- able on new and recompleted wells.	

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