

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
DD FORM APPROVED
Budget No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

RB OPERATING

3. Address and Telephone No.

601 N. MARIENFELD, SUITE 102, MIDLAND TX 79701-0095

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW 1/4 SE 1/4 SEC 30 TWP 17S Rge 29E

5. Lease Designation and Serial No.

LC-062407

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ATSEL FED 3 LENARD FED

9. API Well No.

BATTERY

10. Field and Pool, or Exploratory Area

GRAYBURG-SAN ANDRES

11. County or Parish, State

EDDY, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

MAY 17 1995

Application For Approval To Dispose Produced Water From ATSEL FED T & LENARD FED #9 - WATER IS STORED IN 100 BBL OPEN TOP TANK w/ NET AT ATSEL FED BATTERY - WATER IS MOVED VIA TRANSFER PUMP TO ARTESIAN OIL CON. DIV. PLANT FOR WATER FLOODING PURPOSE'S. TOTAL WATER PRODUCED DAILY IS 12 BBL - PRODUCING FORMATION IS GRAYBURG-SAN ANDRES -

WATER ANALYSIS: 1. DISSOLVED SOLIDS 82,680
2. PH 7.05
3. CHLORIDES 54,715
4. SULFATES 3625

R.B. OPERATING
NMOC - LC-062407
ATSEL FED LSC
NW 1/4 SE 1/4 SEC 30
T17S R29E

14. I hereby certify that the foregoing is true and correct

Signed **David Mitchell**

Title **PRODUCTION FOREMAN**

Date **4-7-95**

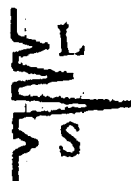
(This space for Federal or State office use)

Approved by **(DRG. SGD.) JOE G. LARA**

Title **PETROLEUM ENGINEER**

Date **5/15/95**

Conditions of approval, if any: **See attached.**



Laboratory Services, Inc.

1331 Tasker Drive
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

WATER ANALYSIS

COMPANY R. B. Operating

SAMPLE Astell Fed. Lease Btty.

SAMPLED BY ENVIRO-CHEM Joe L. Smith

DATE TAKEN _____

REMARKS _____

Barium as Ba	5.00	
Carbonate alkalinity PPM	0	
Bicarbonate alkalinity PPM	512	
pH at Lab	7.05	
Specific Gravity @ 60° F	1.069	
Magnesium as Mg	10.092	
Total Hardness as CaCO ₃	17.400	
Chlorides as Cl	54.715	
Sulfate as SO ₄	3.625	
Iron as Fe	1.75	
Potassium	17.63	
Hydrogen Sulfide	19.65	
Resistivity Ohms	0.1460	22.5° C
Total Dissolved Solids	82.680	
Calcium as CA	7.308	
Nitrate	50.60	

Results reported as Parts per Million unless stated

Langelier Saturation Index +1.59

Analysis by Vickie Walker
Date: 04-06-95