

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form O-104
Revised 10-1-76
RECEIVED

AUG 12 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TEC EXPLORATION, INC. ✓

Address
3027 Briargrove, San Angelo, Tx. 76901

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective July 1, 1980

Change of ownership give name
and address of previous owner Southland Royalty Company, 1109 Wall Towers East, Midland, Tx. 79701

DESCRIPTION OF WELL AND LEASE

Well Name Artesia (O.G.S.A.) Well No. 2 Pool Name, including Formation Artesia (O.G.S.A.) Kind of Lease State, Federal or Free Federal 29-05555562

Location Unit Letter C : 330 Feet From The North Line and 1383 Feet From The West

Line of Section 31 Township 17S Range 29E N.M.P.M. 5dday

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Lava Jo Refining Co.-Pipeline Div.

Box 159, Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Phillips Petroleum

Bartlesville, Ok.

Well produces oil or liquids,
or location of tanks.Unit Sec. Twp. Rge.
D 31 17S 29E

Is gas actually connected?

Yes

When

5-4-65

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil well Gas well New well Workover Deepen Plug back Some Backfill with cement
Date completed Date Compl. ready to prod. Total Depth P.B.T.D.
Location (DE, RAB, ST, GR, etc.) Name of Producing Formation Top Oil/Gas Layer Tubing Depth
Casinghead Gas Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SLT SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of fluid oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)Test Method (shot, back pr.) Date of Test Producing Method (shot, back pr., gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (shot, back pr.) Tubing Pressure (shot-in) Casing Pressure (shot-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Jack J. Webb
(Signature)

President

8-1-80

(Print)

OIL CONSERVATION DIVISION

APPROVED: AUG 12 1980

BY: W. A. Gressitt
SUPERVISOR, DISTRICT II

TITLE:

This form is to be filed in compliance with Rule 10-1-76.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a completion of the device
tests shown on the well in accordance with Rule 10-1-76.The bottom of this form must be filled out completely for all
allowable and recompleted wells.Fill out only Section I, II, III, and IV for changes of gas
well or for recompleted wells. Section V is for changes of location
of wells. Section VI is for changes of type of well or depth of well.