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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

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JUL 2 1982

Operator	Delta Drilling Company ✓	O. C. D.
Address	3100-C North "A" St. Midland, Texas 79701	ARTESIA, OFFICE

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐
Effective June 1, 1982			

If change of ownership give name and address of previous owner	T.E.C. 3027 Briarwood San Angelo, Texas 76901 c/o Jack Tubb
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DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name	Green Federal	2	Artesia Premier	State, Federal or Fee Federal	25556
Location					
Unit Letter	C	330	Feet From The North	Line and 1383	Feet From The West
Line of Section	31	Township	17S	Range	29E
				NMPM,	Eddy
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Navajo Refining Company Pipeline Div.	Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Phillips Petroleum Company	Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit D Soc. 31 Twp. 17S Rge. 29E	Is gas actually connected?	When
		Yes	May 4, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut Resrv.	Full Resrv.
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed trip allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Lbbls. Condensate/MCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (flow, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUL 7 1982	
APPROVED		BY	
TITLE		SUPERVISOR, DISTRICT II	
This form is to be filled in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate logs taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.			

6-29-82

Production Engineer

(Signature)