				} 1	. <u> </u> -					-		(Bevi (P	nel :/1/08) Wrm C-105)
		_		<u> </u>		STEP 14	1 3 683296					~~~~	
· · · · · · · · · · · · · · · · · · ·						NEW	MEAIC	-		ERVATION	COMN	AISSION	
								Shield	rc, 1	New Mexico			
							· ·	WEL	LF	RECORD			
					Mail to	District O	ffice, Oil	Conservation	n Con	mmission, to w	hich Fo	rm C-101 was	sent not
					later that of the Co	n twenty d promission.	lays after (Submit in	completion o	f wel LIC	ll. Follow instru ATE. If St	ctions ir tate La	n Rules and Ro and submit 6	egulations Copies
LOC	ARE	A 640 /	CRES	CTLY				~					-
Har	lan	Prod	hact	ion Comp	arty	, 				Etz -	State	ł	
			(00	along or obe						(1999,999)			
Well No													
					BTomth								
Well is					North								
of Section	10	•		If S	tate Land the O	il and Gas	Lease No.	is	095		•••••		
Drilling Co	mmer			May 29		, 19.6	t Drillir	g was Comp	leted.	June 2	6		19 64
Name of D	rilling	Cont	ractor	Ha	mond Dril	ling Co						••••••	•••••
Address				År	tesis, New	Mexico							
					g Head	3681	<u> </u>	Th	e inf	ormation given	is to be	e kept confider	ntial until
					•								
		_	(ids or 2						
No. 1, from													
No. 2, from		2	088	to	2095	Pres Oi	1. No. 5	, from		••••••	to	••••••	
No. 3, from	••••••••			tı	>		No. 6	, from			to	••••••	•••••
					TM	DODTAN	Г WATEE						
Include data	a on	rate of	wate	r inflow and	elevation to wh								
					to					feet			
					to								
					to								
					to							••••	
ino. 4, irom	••••••	••••			to	••••	•••••		•••••		•••••••	•••••	- .
						CASE	NG BECO	RD		· · · · · · · · · · · · · · · · · · ·			
SIZE	Ï		GHT	NEW			KIND OF	COT AN PULLED FI		PERFORATIO	ONS	PURPOS	E.
7" OD		20#		Used	561		as Pat					Surface (
2 7/8"	OD	6.5	0#	Used	2078				710	Packer 8	108	011 Strin	
												·	
. <u></u>	<u> </u>]				<u> </u>		<u></u>		·····	
					MUDDI	NG AND	CEMENT	ING BECO	ŔD				
SIZE OF		ZE OF		WHERE	NO. SACKS		METHOD		<u></u>	MUD		AMOUNT OF	
HOLE		ASING		SÉT	OF CEMENT		USED		G	RAVITY		MUD USED	
10" 6 1/4"		0D 7/8"	00	561. 2078	50 sx 100 sx	Pump	& Plu	8					
0 4/4	-	//		LUIV									
	Ť.												
					RECORD C	F PROD	UCTION A	AND STIMU	ILAI	NON			
				(Percent a)	he Process used,	No. of C)te or Gal	a used inte		treated or shot	、		
Tested	0 Ъ		1 m o	•	water nate		-	•					
Tested	Z						<u> </u>						••••
										CEIV	εD	·····	•••••
				•••••					j	t ut an tar	2		
	. .									~ IJ(, ,, 		
Result of P	oduc	tion St	imula	ion Not	t tanket	restad				D.C.C.	~		
	40		******						<i>ph</i> ei	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
•••••						********		********	••••••				
•							••••••••••••••••••••••••••••••••••••••		•••••	Depth Clean	ed Out.	2095 T.D.	

ORD OF DRILL-STEM AND SPEC

If	drill-stem or othe	r special tests or deviation surve	eys were made, submit report on se	parate sheet and attach hereto
		נ	TOOLS USED	1)
				feet tofeet.
Cable tools wer	e used from		PRODUCTION	feet tofeet.
Put to Produci	ng Water I	njection Well* , 19	9	
OIL WELL:	The production	during the first 24 hours was	barrels of	liquid of which
	was oil;	% was emulsion;	% water; and.	% was sediment. A.P.I.
	Gravity			
GAS WELL:	The production	during the first 24 hours was		barrels of
	liquid Hydrocart	oon. Shut in Pressure	lbs.	
Length of Tin	ne Shut in			а
PLEASE	INDICATE BE	LOW FORMATION TOPS (I	N CONFORMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
		Southeastern New Mexico		Northwestern New Mexico

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	T.	Silurian	Τ.	Kirtland-Fruitland
B .	Salt	Т.	Montoya	т.	Farmington
т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	T.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 270 360 370 553 1015 1085 1570 2088	270 360 370 553 1015 1065 1570 2088 2095	270 90 10 183 462 70 485 518 7	Red Beds Sdy Shale & Anhỹ Water Sand Red Beds & Anhy Salt Anhy & Red Shale Line & Anhy Sand (Oil) Cable Tool T.D. 2095		OIL No. Copi OPERATOR SANTA FE PICEASION STATE LAN U S. G. S. TRAF STATE ELE 2UREAU OF	ARTESIA s Receive DI Conce Conce R	STRIBUTION NO. FURNISHED

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Harlan Production Company	Address
). 1 European (

1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	July 7, 1964	
		(Date)
Address	Nonahans, Toxas	
Position or Title	Petroleum Engineer	••••••