

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE LICATION
Other instructions on reverse sideForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029419-(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Dow Unit
2. NAME OF OPERATOR Skelly Oil Company	8. FARM OR LEASE NAME Lynch "A"
3. ADDRESS OF OPERATOR Box 730 - Hobbs, New Mexico	9. WELL NO. No. 17
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 765' FNL & 2058' FNL of Section 22 - 17S - 31E	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson
14. PERMIT NO. -----	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 - 17S - 31E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3850'	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

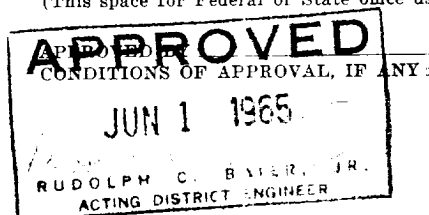
Spudded well on May 6, 1965. Set 17 joints (528') of new 8-5/8" OD 24# 8-R SS J-55 R-2 RT&C casing at 539' and cemented with 250 sacks by the Pump & Plug Process. Cement circulated to surface. Plug down at 4:00 AM, May 7, 1965. W.O.C. 24 hours. Pressured up to 1000# for 30 minutes and casing tested OK. Drilled out cement plug and pressured up to 1000# for 30 minutes and casing shut off tested OK. Reached total depth of 3757' on May 19, 1965. Set 116 joints (3748') of new 4-1/2" OD 10.5# 8-R SS J-55 R-2 RT&C casing at 3757' and cemented with 425 sacks by the Pump & Plug Process. Plug down at 6:00 AM May 20, 1965. W.O.C. 24 hours. Temperature Survey indicated top of cement behind 4-1/2" OD casing at 1885' from surface. Pressured up to 1000# for 30 minutes and casing tested OK. Did not drill out cement plug at 3739'. P.B.T.D. 3739'. Perforated 4-1/2" OD casing 3451-3461' with 2 jet shots per foot for a total of 10' and 20 shots. Set "RTTS" Packer at 3250'. Treated through 4-1/2" OD casing perfs. 3451-3461' with 1000 gals. 15% NE Acid, 40 5/8" Ball Sealers & 28,000 gals. of water jelled with 900# J-140 & 22,000# 20/40 sand. Filled "RTTS" Packer. Ran 2" tubing and set at 3453'.

Well flowed 165 barrels of oil and 0 barrels of water through 22/64" choke in 24 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED **(ORIGINAL) H. E. Aab** TITLE **Dist. Supt.**

(This space for Federal or State office use)



TITLE

*See Instructions on Reverse Side

RECEIVED
MAY 28 1965
U. S. GEOLOGICAL SURVEY
DATE MAY 27, 1965
ARTESIA, NEW MEXICO

RECEIVED
JUN 2 1965
U. S. G. C.
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.