1.	NO. ÓF COPIES RECEIVED       DISTRIBUTION       SANTA FE       FILE       U.S.G.S.       LAND OFFICE       I RANSPORTER       OIL       GAS       OPERATOR       PRORATION OFFICE       Cperator	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
	Skelly Oil Company         Address         Box 7/20, Hobbs, Integration         Reason(s) for filing (Check proper box         New Well         Recompletion         Change in Ownership         If change of ownership give name	) Change ir, Transporter of: Oil Dry Ge Casinghead Gas Conder		no and Uell No.
	and address of previous owner	PEPI Freezetty Marcize of		
11.	DESCRIPTION OF WELL AND Lease Name	Well No. Pocl Name, Including F		se Lease No.
	Skelly Unit	43 Credence des	1993) († la RA State, Peder	ci or Fee Federal
	Unit Letter <b>"C"</b> ; 70	55 Feet From The North Lin	ne and <b>2058</b> Feel From	The West
	Line of Section 22 To	wnship	NNEW, Edge	County
III.	Name of Authorized Transporter of Cil		Address (Give address to which appro	
	Texas - Nop the data		Address (Give address to which appro	
	Shelly 011 Crap: 09	- 4 . g - 7 5 442	Ben 1175 - Patien, Ses	e Mestro
	f well produces oil or liquids, ive location of tanks. A 22 195			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Flug Back Same Resty, Diff. Resty,			
	Designate Type of Completio	$\operatorname{on} = (X)$		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	<u></u>
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			• • • •	
			<u>}</u>	
<b>V</b> .	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test    Producing Method (Flow, pump. gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Water - Bbls.	Gas - MCF
	Actual Prod. During Test	Oil-Bbls.	water - Due.	Gustinici
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
			BY 11 Grandet	
			TITLE	
	THE CECE		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply	
	(Title)			
	(Date)			
			completed wells.	