

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029419 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

- -

7. UNIT AGREEMENT NAME

Shelly Unit

8. FARM OR LEASE NAME

Shelly Unit

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Section 22-178-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Shelly Oil Company

3. ADDRESS OF OPERATOR

Box 730 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

765' FWL & 2058' FWL Section 22-178-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3850' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in and rigged up workover unit, pulled rods and tubing.
2. Perforated 4-1/2" OD casing with one shot per interval at the following depths: 3128', 3137', 3157', 3174', 3194', 3213', 3261', 3290', 3298', 3334', 3360', 3373', 3721', 3729', 3736', 3747', 3748', a total of 17' and 17 shots.
3. Treated 4-1/2" OD casing perforations 3721-3748' with 1000 gallons Regular 15% acid.
4. Treated 4-1/2" OD casing perforations 3128-3373' with 1000 gallons Regular 15% acid.
5. Treated 4-1/2" OD casing perforations 3128-3373' with 15000 gallons Radi-frac and 15000# 20/40 sand.
6. Ran rods and tubing. Installed pumping equipment.
7. Pumped and tested for several days. Well pumped 67 barrels oil and 10 barrels water in 24 hours.

RECEIVED

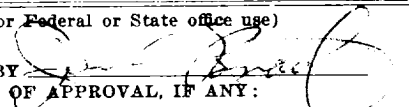
18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE July 19, 1967

(This space for Federal or State office use)

APPROVED BY 
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 20 1967

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.