NO. OF COPIES RECE	IVED	
DISTRIBUTIO	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OF	FICE	
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	1 1	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-
FILE			AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (	SAS
LAND OFFICE				
TRANSPORTER	OIL		-	
	GAS			*
OPERATOR				
PRORATION OFF Operator	CE			
Operator				
Address				
Reason(s) for filing (	Check proper box)		Other (Please explain)	
New Well		Change in Transporter of:		
Recompletion		On Dry Gas		
Change in Ownership	<u></u> _	Castrighead Gas Condens	sate from Skelly	
If change of owners and address of prev	nip give name lous owner			
una udaness et p				
DESCRIPTION OF	F WELL AND	LEASE.   Well No. Fool Name, Including Fo	rmation Kind of Leas	e Lease No
Lease Name			State, Feder	al or Fee
		43		
Location	_		0050	The West
Unit Letter	<u>: 76</u>	5Feet From The North_Line	e and 2058 Feet From	The
	_	vnshin Range	, NMPM,	Count
Line of Section	22 Tov	vnship Range	7 2001 007	
	e en Angron	PER OF OU AND NATURAL GA	s	
Name of Authorized	Transporter of Oil	cr Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Additionized	.tanapartar st ass		•	
Name of Authorized	Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
, dance of Addiorization		<del>-</del>	i !	
		Unit Sec. Twp. Rge.	Is gas actually connected?   Wi	nen ( ? )
if well produces oil give location of tank	or liquids,	A 22		XXXXXXXXXX
			give commingling order number:	
If this production is	s commingled wi	th that from any other lease or pool,	give comminging	
COMPLETION D		Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Re
Designate Typ	pe of Completic	$\operatorname{on} = (X)$	1	i t
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RK	B, RT, GR, etc.,	Name of Froducing Formation	Top Gil/Gas Pay	Tubing Depth
				Depth Casing Shoe
Perforations				Deptil casing biles
		THRING CASING AND	D CEMENTING RECORD	
HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE	SIZE		DEPTH SET	SACKS CEMENT
HOLE	SIZE		DEPTH SET	SACKS CEMENT
HOLE	SIZE		DEPTH SET	SACKS CEMENT
		CASING & TUBING SIZE		
		CASING & TUBING SIZE	ifter recovery of total volume of load o	
TEST DATA AN	D REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load or epth or be for full 24 hours)	il and must be equal to or exceed top a
. TEST DATA AN	D REQUEST F	CASING & TUBING SIZE	ifter recovery of total volume of load o	il and must be equal to or exceed top a
7. TEST DATA AN OIL WELL Date First New Oil	D REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top a
7. TEST DATA AN	D REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load or epth or be for full 24 hours)	il and must be equal to or exceed top a
OIL WELL Date First New Oil Length of Test	D REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top a
TEST DATA AN OIL WELL Date First New Oil	D REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	il and must be equal to or exceed top a lift, etc.)  Choke Size
OIL WELL Date First New Oil Length of Test	D REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	il and must be equal to or exceed top a lift, etc.)  Choke Size
Date First New Oil Length of Test Actual Prod. During	D REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	il and must be equal to or exceed top a lift, etc.)  Choke Size
TEST DATA AN OIL WELL Date First New Oil Length of Test Actual Prod. During	D REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbis.	after recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	il and must be equal to or exceed top a lift, etc.)  Choke Size
. TEST DATA AN OIL WELL Date First New Oil Length of Test Actual Prod. During	D REQUEST F	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.	il and must be equal to or exceed top a lift, etc.)  Choke Size  Gas-MCF
CAS WELL  Actual Prod. During  GAS WELL  Actual Prod. Test	D REQUEST F Run To Tanks Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Cit-Bbis.  Cit-Bbis.  Length of Test	Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	il and must be equal to or exceed top a lift, etc.)  Choke Size  Gas-MCF
TEST DATA AN OIL WELL Date First New Oil Length of Test Actual Prod. During	D REQUEST F Run To Tanks Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbis.	epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.	il and must be equal to or exceed top a lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
C. TEST DATA AN OIL, WELL  Date First New Oil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (pi	D REQUEST F Run To Tanks Test MCF/D tot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Cil-Bbis.  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMOF  Casing Pressure (Shut-in)	il and must be equal to or exceed top a lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
TEST DATA AN OIL WELL Date First New Oil Length of Test Actual Prod. During  GAS WELL Actual Prod. Test Testing Method (pi	D REQUEST F Run To Tanks Test MCF/D tot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Cil-Bbis.  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	producing Method (Flow, pump, gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMOF  Casing Pressure (Shut-in)	il and must be equal to or exceed top a lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
C. TEST DATA AN OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test. Testing Method (pi	D REQUEST F Run To Tanks Test  MCF/D  tot, back pr.)  OF COMPLIAN	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Cit-Bbls.  Cit-Bbls.  Length of Test  Tubing Pressure (Shut-in)	producing Method (Flow, pump. gas  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMOF  Casing Pressure (Shut-in)	il and must be equal to or exceed top a lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
CAS WELL  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (pi	D REQUEST F Run To Tanks Test  MCF/D  tot, back pr.)  OF COMPLIAN	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Cit-Bbis.  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)  NCE	Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	It and must be equal to or exceed top a  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION
TEST DATA AN OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test. Testing Method (pi	D REQUEST F  Run To Tanks  Test  MCF/D  tot, back pr.)  OF COMPLIAN  nat the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	Infter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMOF  Casing Pressure (Shut-in)  OIL CONSERVA	It and must be equal to or exceed top a  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
TEST DATA AN OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test. Testing Method (pi	D REQUEST F  Run To Tanks  Test  MCF/D  tot, back pr.)  OF COMPLIAN  nat the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Cit-Bbis.  Cit-Bbis.  Length of Test  Tubing Pressure (Shut-in)  NCE	Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMOF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY	It and must be equal to or exceed top a lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  /ATION COMMISSION  , 19
C. TEST DATA AN OIL WELL  Date First New Oil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (pi	D REQUEST F  Run To Tanks  Test  MCF/D  tot, back pr.)  OF COMPLIAN  nat the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	APPROVED  TITLE	Choke Size   Cho
CERTIFICATE  I TEST DATA AN OIL WELL  Date First New Oil  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test  Testing Method (pi	D REQUEST F  Run To Tanks  Test  MCF/D  tot, back pr.)  OF COMPLIAN  nat the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	APPROVED  TITLE  This form is to be fload of the processor of the processo	Choke Size   Gravity of Condensate   Choke Size   Choke
TEST DATA AN OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Prod. Test. Testing Method (pi	D REQUEST F  Run To Tanks  Test  MCF/D  tot, back pr.)  OF COMPLIAN  nat the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  TITLE  This form is to be filed in eight or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  (Shut-in)  OIL CONSERV	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  /ATION COMMISSION  , 19   n compliance with RULE 1104.  lowable for a newly drilled or deep

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.