

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 765' FNL & 1058' FWL, Sec 22, T17S, R31E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

Skelly Unit

8. Well Name and No.

43

9. Well API No.

30-015-10500

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Lea, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone):

04-03-97 RU. Fished parted rods. 7 rods dn. LD 45 5 8" rods.

04-04-97 LD 107 5 8" rods, K-Bars, 2" x 1-1/2" x 12' pmp & 1" x 6" snr nip. ND WH. NU BOP. POH w 117 jts. 2-3 8" tbg. & SN. RHH w 3-7 8" bit & bit sub on 2-3 8" tbg. to 3575'. RU rvs unit & circ hole clean. POH. RHH w 4-1/2" R-4 pkr. on 2-3 8" tbg. to 3575'. RU rvs unit & well communicated w 200#. Flwd out tbg.

04-07-97 POH w 2-3 8" tbg. & R-4 pkr. LD 1 jt tbg. RHH w R-4 pkr on 2-3 8" tbg. & set @ 3100'. Tstd csg. to 500#. Would not hold. POH tstd csg. Csg. held f 180'-surface. POH. RHH w RBP on 2-3 8" tbg. & set @ 3100'. Tstd csg. to 600# for 15 min. Held OK. RHH w CIBP on 2-3 8" tbg. & set @ 3560'. POH & LD 2-3 8" tbg.

04-08-97 RU HHS & ran GR-CCI f 3560'-2500'. Perf'd San Andres Grayburg f 3358'-61'. 71'-74' w 1 SPF (8 holes). Dmpd 2 sks cmt. on CIBP @ 3560'. RD HHS. RHH w 5-1/2" perma-latch pkr. w 1.5 profile on-off tool & 58 jts. 2-3 8" tbg IFC tbg.

04-09-97 RHH 2 2-3 8" IPC tbg. to 3082'. ND BOP & chngd WH. RU HHS & pmpd 35 bbls pkr fl & acidized San Andres Grayburg w 3000 gals Fer-check acid & 1000# rock salt. Fm did not break. Good block action. MTP 3463# @ 5.8 bpm. ATP 2630# @ 4.5 bpm. ISIP 1576#. 5 min. 1207#. 10 min. 1137#. 15 min. 1115#. Total load 130 bbls.

04-11-16-97 WO on injection line.

04-17-97 Initial Injection rate 200 BWPD @ 0#.

14. I hereby certify that the foregoing is true and correct:

Signed: [Signature]

Title Agent

Date 07/07/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By _____

Title _____

Date _____

Conditions of approval, if any