

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Skelly Oil Company	8. FARM OR LEASE NAME Shelly Unit
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, New Mexico	9. WELL NO. 73
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2130' FSL and 640' FWL Section 23-178-31E	10. FIELD AND POOL, OR WILDCAT Section 23-178-31E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3246' DF
	12. COUNTY OR PARISH McKay
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On March 13, 1967, we submitted application to deepen (Form No. 9-331c), this well to approximately 3880' in the San Andres Formation. After studying Gamma Ray Neutron log run on Shelly Unit No. 47, a direct north offset, it was decided that deepening Shelly Unit No. 73 was not necessary.

1. Moved in and rigged up workover unit and pulled rods and tubing.
2. Perforated 4-1/2" OD casing with one shot per interval at the following depths: 3238', 3246', 3302', 3336', 3343', 3358', 3373', 3378', 3424', 3443', 3449', 3458', 3488', 3499', 3517', 3523', 3535', 3559', 3573', 3584', 3600', 3621', 3630', 3648', 3660', 3670', 3730', 3742', 3751', a total of 29' and 29 shots.
3. Acidized 4-1/2" OD casing perforations 3238-3751' with 2,000 gallons regular acid.
4. Treated 4-1/2" OD casing perforations 3238-3751' with 30,000 gallons slick water and 30,000# 20/40 sand.
5. Ran tubing, rods and pump. Puled and tested for several days.
6. Well returned to production status April 6, 1967.

18. I hereby certify that the foregoing is true and correct

SIGNED V. E. FletcherTITLE District SuperintendentDATE April 13, 1967

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

R. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 17: Proposals for abandonment of a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.