

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2884
SUBMIT IN TRIPLICATE
(Other Instructions on reverse side)
Budget Bureau No. 1004-0135
Fiscal Year August 31, 1985

C/S 17

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P & A		5. FIELD AND POOL, OR WILDCAT LC 029418-B NM 98120	
2. NAME OF OPERATOR The Wiser Oil Company ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2130' FSL & 660' FWL		8. WELL NAME AND NO. 73	
		9. API WELL NO. 30-015-10504	
		10. FIELD AND POOL, OR WILDCAT Fren Seven Rivers	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T17S-R31E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3866' DF	12. COUNTY OR PARISH Eddy County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
(Other) <u>Plug & Abandon</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/09/00 MIRU Mayo Marrs Casing Pulling Inc. NU BOP. POH w/pkr. RIH open ended to 3200'. Tagged TD @ 3215'.

11/10/00 Loaded hole w/10# mud and POH. RIH and set CIBP @ 2300'. POH. RIH and spotted 15 sks. Class "C" cement on top of CIBP. POH. Spotted 25 sks. Class "C" cement @ 1600'-1350'. Pressure tested casing to 800#. POH and spotted 15 sks. Class "C" cement @ 829'.

11/13/00 RIH with 2-3/8" tbg. Tagged cement @ 487'. POH. Spotted 10 sks. Class "C" cement @ surface. RDMO. Cut off WH and anchors. Covered pit and cellar. Install dry hole marker. Well is P & A.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE December 18, 2000

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) ALEXIS C. SWOBODA TITLE PETROLEUM ENGINEER DATE DEC 21 2000
CONDITIONS OF APPROVAL, IF ANY:

*See Instruction On Reverse Side