

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NMOCC COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to re-perforate or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Injection FEB 2 1979

2. NAME OF OPERATOR

Getty Oil Company

O. C. C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit ltr. L, 2130' FSL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

5. LEASE

LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Skelly Unit

8. FARM OR LEASE NAME

9. WELL NO.

73

10. FIELD OR WILDCAT NAME

Grayburg-Jackson, Fren 7-Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-17S, R-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3866' DF

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Open 7-Rivers zone to

injection

X

RECEIVED

JAN 31 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

(NOTE: Add results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled tubing and Halliburton R-4 tension packer. McCullough ran PFC log 2000-2500'. Perforated Fren 7-Rivers, 1 spf, 2340, 42, 50, 52, 55, 63, 65, 68, 80, 82, 87, 88, 98, 2400, 02, 22, 56, 56, 64, & 66' = 20 holes.

2. Runco treated with 3000 gals. 15 % NE HCl and 40 ball sealers. Broke down at 2500#. Balled out at 4800# with 32 balls on formation. Max. 4800#; ISIP 1800#. Avg. rate 2.7 BPM.

3. Ran long string, Howco R-4 packer, 29 jts. 2 3/8" tbg., 902', Otis Dual packer, 73 jts. 1.66 CS Hydril tubing, 2288', tubing set at 3208', R-4 packer at 3206', Otis packer at 2297'.

(CONTINUED)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett
Dale R. Crockett

TITLE

Area Supt.

DATE

1-29-79

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Lara
Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

JAN 31 1979

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

4. Ran short string, latched into dual packer at 2297' with 75 jts., 1.66 CS Hydril tbgs., 2288'.
5. Put well on injection.