

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Dual Water Injection		5. LEASE DESIGNATION AND SERIAL NO. LC-029418 (b)	
2. NAME OF OPERATOR Getty Oil Company ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240		7. UNIT AGREEMENT NAME Skelly Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Ltr. L, 2130' FSL & 660' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 73	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3866' DF		10. FIELD AND POOL, OR WILDCAT Fren 7 Rivers & Grayburg	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-17S, R-31E	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/10/84 Rig up X-pert.
- 7/11/84 Pull short string. Pull long string and Otis dual string pkr. J-latch in hole. Installed BOP. Hit something when coming out of hole @ 570', maybe where pkr is setting.
- 6/12/84 TIH w/ J-latch on 2 3/8" tbg, tagged pkr @ 621'. TOH. Recovered slips and drag springs. TIH w/ 3 3/4" shoe. Tagged fill @ 3814'. TOH, shoe empty. TIH w/ Otis 4 1/2" RBP and set @ 2196', tested to 1000#, OK. TOH. By CRC shot 2 squeeze holes @ 729'. Circulated 1 1/2 BPM @ 500#. Left approx. 2 1/2' of pkr mandrel and rubber in hole.
- 7/13/84 By Halliburton squeeze 729' w/ 500 gals flo-chek and 360 sxs class "C" w/ 2% CaCl₂, 1/4# flocel-. Circ. 8 sxs out 8 5/8" and put 200 sxs in formation. Final squeeze pressure 1500# and held. Est. cmt top @ 560'.
- 7/14/84 WOC.
- 7/16/84 Remove 4 1/2" cement head install BOP. Ran 3 7/8" bit tag cmt. 428' drill to 646'.
- 7/17/84 Drill cmt. 649-729' fell free test 500#, OK. Pull bit & ran retrieving tool. B. Plug @ 2200' open by-pass.
- 7/18/84 Move 4 1/2" bridge plug set 2490'. Pull tbg ran 4 1/2" pkr set @ 2289'. By Knox treat perms 2340-2466 (7-R) w/ 4000 gals 15% 200 gals checkersol & 30 balls. Max 2400#, Avg 2275#, A.I.R. 3 BPM. Total load 118 bbls SI 1500#, 15 min 1500#, flow to pit 3 hours. Rec. all load. Pull pkr ran retrieving tool open by-pass on B. plug.
- 7/19/84 Laydown workstring & B. plug ran 4 1/2" Howco R-3 pkr on 9 jts inside & outside coated tbg 2 3/8" J-55.
- 7/20/84 Ran total 29 jts internal & external coated 2 3/8" 895', 73 jts 2287' 1.66 C.S., 2.4# hydrill, circ. 20 bbls treated H₂O tbg. Set @ 3201'. Howco R-3 @ 3200' Otis tension @

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Superintendent DATE August 1, 1984
(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE GWD DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 7 1984

0+6-BLM-Carlsbad 1-Mr. J.A.-Midland
1-File, 1-Engr FWS, 1-Foreman EF
1-BB, 1-JA, 1-BK

*See Instructions on Reverse Side

Carlsbad, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

7/20/84 Cont'd 2297', ran Otis J-latch assembly 73 jts 2273'
 1.66 C.S. 24" hydrill circ 45 bbls treated H₂O install
 wellhead.
 7/21/84 Connect to injection. Rig down move out.