

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

FEB 25 1994

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTION WELL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 2130 Feet From The SOUTH Line and 660 Feet From The
WEST Line Section 23 Township 17S Range 31E

5. State Oil / Gas Lease No.
LC-029418-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SKELLY UNIT
73

9. API Well No.
30-015-10504

10. Field and Pool, Exploratory Area
FREN SEVEN RIVERS

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☒ OTHER: ACIDIZED FORMATION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)

11/16/93 - 12/1/93

1. NOTIFIED BLM & NMOCD PRIOR TO START OF WORK.
2. MIRU, INSTALLED BOP, RELEASED PKR & TOH W/ 4 1/2" PKR & 2 3/8" CMT-LINED INJ TBG.
3. TIH W/ WS TO 3175' (40' ABOVE PBTD OF 3215' & 709' BELOW BOTTOM PERF @ 2466'), TOH W/ WS.
4. TIH W/ TREATING PKR, SET PKR @ 2249', TSTD TO 500 PSI FOR 30 MIN, OK.
5. ACIDIZED PERFS FR 2340'-2466' W/ 4700 GALS 20% NEFE, MAX P = 2483#, AIR = 5 BPM. FLOWED BACK, SION.
6. TOH W/ TREATING PKR. TIH W/ INJ PKR ON 2 3/8" CMT-LINED INJ TBG. SET PKR @ 2253 & TSTD TO 500#, WOULD NOT HOLD.
7. TOH W/ INJ PKR & TBG. TIH W/ RBP & PKR ON WS, SET RBP @ 2283 & TSTD PLUG TO 1000#. ISOLATED CSG LEAK FR 1123'-1185'. TOH W/ PKR.
8. TIH W/ WS, SPTD 25 SXS CLASS C 2% CACL ACROSS 1123'-1185'. TIH W/ PKR & SET @ 188', PRESSURED UP ON CMT PLUG TO 1300#, OK. TEST WITNESSED BY MR. RAY SMITH OF THE NMOCD. DRILLED OUT CMT FR 803'-1230'. CIRCD HOLE CLEAN.
9. TIH W/ INJ EQUIP, CIRCD HOLE W/ PKR FLUID, SET PKR @ 2285', TSTD CSG TO 310# FOR 30 MIN, OK. LEFT WELL SHUT-IN DUE TO INSTALLATION OF NEW INJECTION LINE.
(ORIGINAL CHART SENT TO NMOCD IN ARTESIA, COPY OF CHART ON BACK)

14. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 2/2/94

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY J. Lara TITLE Engr Asst DATE FEB 18 1994

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PRINTED IN U.S.A.

DAY

NIGHT

TEXACO
TEXAS
SKETCH BY R73
12-2-93
Rouma Trk
BR-2221
P. 1-1886
J. L. Smith

TEXACO EXPLORATION AND PRODUCTION INC

PO BOX 730

HOBBS NEW MEXICO 88241-0730

12-11-93, Sec 23, T-2008, R-315

Early Canyon, A0007

API 30-015-12504