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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 28 1965

E. C. C.
ARTEZIA, OFFICE

I. Operator **Hugh L. Johnston, Sr.** ✓
Address **831 Petroleum Bldg. Roswell, New Mexico 88201**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atsel Federal	Well No. 2	Pool Name, including Formation Artesia Jackson Premier	Kind of Lease State, Federal or Fee
Location Unit Letter I ; 1760' Feet From The South Line and 990' Feet From The East Line of Section 30 , Township 17 S Range 29 E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box-3119 Midland, Texas 79704					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 30	Twp. 17S	Rge. 29E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-16-65	Date Compl. Ready to Prod. June 16, 1965		Total Depth 2470'		P.B.T.D.			
Pool Artesia Greyburg Jackson	Name of Producing Formation Premier		Top Oil/Gas Pay 2419		Tubing Depth 2440'			
Perforations 2423' to 2433' 10 Shots 2 Shots per Ft.					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8 5/8"		475'		50 Sacks			
8"	5 1/2"		2471'		200 Sacks			
5"	2"		2440'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks June 16, 1965	Date of Test June 16, 1965	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 32 bbls.	Oil - Bbls. 32 bbls.	Water - Bbls. None	Gas - MCF Vented

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Celestia E. Johnston
(Signature)

Secretary

(Title)

June 23, 1965

(Date)

OIL CONSERVATION COMMISSION

JUN 28 1965

APPROVED _____, 19

BY **W. L. Brown**

TITLE **Asst. Sec. for Inspection**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Sections I, II, III, and VI must be filled out for each well in multiple completed wells.