

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC 062487
2. NAME OF OPERATOR Shenandoah Oil Corporation	6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
3. ADDRESS OF OPERATOR 1500 Commerce Bldg., Ft. Worth, Texas 76102	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit I - 1,760 FSL & 990 FSL: Section 30, T-17S, R-29E	8. FARM OR LEASE NAME Artesia Federal
	9. WELL NO. 2
	10. FIELD AND POOL, OR WILDCAT Artesia
	11. SEC., T., R., OR B&C, AND SURVEY OF AREA Sec. 30, T-17S, R-29E
14. PERMIT NO.	12. COUNTY OR PARISH, 13. STATE Eddy New Mexico
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,625' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.B. - 2,471' Perforations: 2,423'-33' Premier

1. Pull rods and tubing.
2. Clean out to total depth.
3. Run GR - Correlation Log.
4. Perforate Matex 2,317'-20', 2,323'-29'
5. Run internally plastic coated tubing with necessary packers and bottom hole flow valves to dually inject into Matex and Premier Zones.
6. Hook up well head for injection.

Notes: Casing annulus will be loaded with inert fluid and a pressure gauge will be installed on the tubing-casing annulus.

Completion procedure will be performed in accordance with

Commission Order No. R-4134 (Case No. 4520).

RECEIVED

JUL 13 1971

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Manager, Secondary

DATE July 8, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUL 12 1971

H. L. BECKMAN

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and kind of parting of any casing, liner or tubing pulled and the depth to top of any lost in the hole; method of closing top of well; and date well site conditioned for final inspection, looking to approval of the abandonment.

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SUNDRY NOTICES AND REPORTS ON WELLS

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

REMIT IN THE
FORM OF
CHECK OR MONEY ORDER

2-10-63

OTHER
CHECK
MONEY ORDER

NAME OF OPERATOR

LOCATION OF WELL

DATE OF OPERATION

Check Appropriate box to indicate kind of work done on well

REPAIRS

ABANDONMENT

OTHER

REMARKS

DATE OF REPORT

REPORT MADE BY

REPORT MADE AT

REPORT MADE FOR

REPORT MADE BY

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