		- 	
NO. OF COPIES RECEIVED]		
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL (
LAND OFFICE	AUTHORIZATION TO TRAI	NOT ON TOTAL AND MATORIAL V	7.10
TRANSPORTER GAS			
OPERATOR 4	1		RECEIVED
Operator / Operator			
Hugh L. Johnston	, Sr.	,	JUN 2 5 1965
831 Petroleum Bldg Reason(s) for filing (Check proper box	. Roswell, New Mexico	Other (Please explain)	
New Well	Change in Transporter of:		ARTESIA, OFFICE
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Nan	ne, Including Formation	Kind of Lease
Continental State	4 Abt	ne, Including Formation Undlage Premier	State, Federal or Fee STATE
Location F 231	.0 Feet From The North Line	e and 1911 Feet From	The West
Line of Section 30 , To	ownship 17 S Range 2	29 E , NMPM,	Eddy County
Name of Authorized Transporter of Co	Unit Sec. Twp. Rge.	Address (Give address to which appropriate in the second s	hen
	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
May 16, 1965	5-21-65 Name of Producing Formation	2401 • Top Oil/Gas Pay	Tubing Depth
Artesia	Premier	2337	2261 Depth Casing Shoe
Perforations to 2337 sac	M OCX		Bopin outly the
	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	8 5/8#	415°	50 Sacks
8#	5 1/211	2399'	125 "
7. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
June 21 1965 Length of Test	June 21 1965 Tubing Pressure	Flowing Casing Pressure	Choke Size
4 hrs.	·	360 Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	water - Bbis.	Vented
		,	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIANCE		OIL CONSERV	ATION COMMISSION 5 1965
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		M + M + M + M + M + M + M + M + M + M +	ieng
		47	AS RESPECTOR

Celestia E. Johnston
(Signawe)

(Title)

June 22 1965

Secretary

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.