NO. OF COPIES RECEIVED	8						·	Form C-1	
DISTRIBUTION								Revised	
SANTA FE	1			AEXICO OIL CO	SERVATION	COMMISSION	1		Type of Lease
FILE	7-	WEL		TION OR REC				State X	
U.S.G.S.	2							5. State Oil	& Gas Lease No.
LAND OFFICE	-7		•		RE	CEIV		E -4:	201
PERATOR	2				· –		F	<u>IIIII</u>	
RUNDIM	Sin 1	.		.*					
T. PE OFWELL	1000 1					<u>10N 2 5 1</u>	903	7. Unit Agre	ement Name
C ·	<i></i>	OIL WELL	GAS						
. TYPE OF COMPLET	ION	WELL	WELL		OTHER	0. C. (3 -	8. Farm or L	ease Name
NEW X WORK	· ٦		PLUG BACK	DIFF.		RTESIA, DI	FICE	Conti	nental State
Name of Operator		ELPEN L	J BACK	L RESVR.				9. Well No.	
Hugh I	Tohnat							4	
Hugh L.	Joinst	<u>, 31</u>	•					10. Field an	d Pool, or Wildcat
921 Dot			- Poorto 1	1 Nort Moiri	aa 99201		ł	Art 2	indes-
Location of Well	toreum_	brug:	- ROSWEI	1, New Mexi	0 00201	·	k	MILLES	mmm ^h
2							3		
ਸ		231	0	Nort	h	1911	5	//////	
NIT LETTER F	LOCATED		FEET F	ROM THENOT L	LINE AND		FEET FROM	12. County	millitititi
. .	• •		170	0.017		IIIXIIII			
E West LINE OF 5 5. Date Spudded ,	<u>ec. 30</u>	TWP.	1/5 RG	<u>е. 29Е имри</u>				Eddy	
						-	лл о, л <i>і</i> , сл	, erc.) 19. 1	Liev. Casmingneda
Lay 16, 1965	June 1.	5 <u>, 196</u>	5 Jun	<u>e 21, 1965</u>		3645' GR			Cable Trails
), Total Depth	21	. Plug Ba	ick T.D.	Many	le Compl., Hov	Drilled	ls', Rotary By,	10018	Cable Tools
2401'							-> :		Yes
Producing Interval(s)	, of this co	mpletion	- Top, Botton	n, Name				2	 Was Directional Surv Made
2331' to 23	337' 💑	XXXXXX	XXXXXXXXXX	<u>r</u>					No
			****	-					
6. Type Electric and Ot								27. W	as Well Cored
Welex - Gam	nma Ray	Neutr	on				· · · · · · · · · · · · · · · · · · ·		No
^			C 4 4	INC BECORD /P.					
8.			CA.	SING RECORD (Ne	port all strings	set in well)			
CASING SIZE	WEIGHT	LB./FT			LE SIZE		NTING RECO	RD	AMOUNT PULLED
		LB./FT.		HSET HO	LE SIZE	CEME	nting reco 0 Sacks	RD	AMOUNT PULLED
CASING SIZE	2		. DEPTH	HSET HO	LESIZE	семе 5		RD	AMOUNT PULLED
CASING SIZE 8 5/8"	2	4#	. DEPTH	HSET HO	LE SIZE	семе 5	0 Sacks	RD	AMOUNT PULLED
8 5/8"	2	4#	. DEPTH	HSET HO	LE SIZE	семе 5	0 Sacks	RD	AMOUNT PULLED
casing size 8 5/8"	2	4₩ 4#	. DEPTH	HSET HO	LE SIZE	семе 5	0 Sacks 5 Sacks	RD JBING RECO	
CASING SIZE 8 5/8" 5 1/2"	2	4₩ 4#	. DEPTH 415 2399	HSET HO	LE SIZE 0" 8"	семе 5 12	0 Sacks 5 Sacks Tu		
CASING SIZE <u>85/8"</u> <u>51/2"</u>	2	4₩ 4#	. DEPTH 415 2399 R RECORD	H SET HC	LE SIZE 0" 8"	СЕМЕ 5 12 30.	0 Sacks 5 Sacks Tu	JBING RECO	ORD
CASING SIZE <u>85/8"</u> <u>51/2"</u>	2	4₩ 4#	. DEPTH 415 2399 R RECORD	H SET HC	LE SIZE 0" 8"	СЕМЕ 5 12 30.	0 Sacks 5 Sacks Tu	JBING RECO	ORD
CASING SIZE <u>85/8''</u> 51/2'' 3. SIZE	2 1 Тор	497 4# 	R RECORD	H SET HC	LE SIZE 0" 8" SCREEN	СЕМЕ 5 12 30.	0 Sacks 5 Sacks TL DEP	JBING RECO	ORD PACKER SET
CASING SIZE <u>85/8''</u> 51/2'' 3. SIZE	2 1 Тор	497 4# 	R RECORD	H SET HC	LE SIZE O'' 8'' SCREEN 32.	СЕМЕ 5 12 30. SIZE	0 Sacks 5 Sacks TL DEF RACTURE, C	JBING RECO PTH SET CEMENT SQU	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED
CASING SIZE <u>85/8''</u> 51/2'' 3. SIZE	2 1 TOP	4 ⁴ LINE	R RECORD	H SET HC	LE SIZE O'' 8'' SCREEN 32.	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL	0 Sacks 5 Sacks TL DEP RACTURE, C AMOUT 600 1b.	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci
CASING SIZE 8 5/8" 5 1/2" 3. SIZE 1. Perforation Record (1	TOP Interval, siz	4 # 4 # LINE e and nut 7 *	DEPTH 415 2399 R RECORD BOTTOM	H SET HC	LE SIZE O'' 8'' SCREEN 32. DEPTH	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL	0 Sacks 5 Sacks TL DEF RACTURE, C AMOU 600 1b. 29,000	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand
CASING SIZE 8 5/8" 5 1/2" 3. SIZE I. Perforation Record (A From 2331'	TOP Interval, siz	4 # 4 # LINE e and nut 7 *	DEPTH 415 2399 R RECORD BOTTOM	H SET HC	LE SIZE O'' 8'' SCREEN 32. DEPTH	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL	0 Sacks 5 Sacks TU DEP RACTURE, C AMOUI 600 1b. 29,000 1,000	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand
CASING SIZE 8 5/8" 5 1/2" 3. SIZE 1. Perforation Record (1 From 2331'	TOP Interval, siz	4 # 4 # LINE e and nut 7 *	DEPTH 415 2399 R RECORD BOTTOM	H SET HC	LE SIZE O'' 8'' SCREEN 32. DEPTH	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL	0 Sacks 5 Sacks TU DEP RACTURE, C AMOUI 600 1b. 29,000 1,000	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand
CASING SIZE 8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (From 2331' 24 Shots -	2 1 TOP Interval, siz to 233 4 shot	4 % LINE ce and num 7 % s per	DEPTH 415 2399 R RECORD BOTTOM mber)	A SET HC	SCREEN	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337	0 Sacks 5 Sacks TU DEP RACTURE, C AMOUI 600 1b. 29,000 1,000	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 01	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1
CASING SIZE 8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (1 From 2331' 24 Shots -	2 1 TOP Interval, siz to 233 4 shot	4 % LINE ce and num 7 % s per	DEPTH 415 2399 R RECORD BOTTOM mber)	SACKS CEMENT	SCREEN	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337	0 Sacks 5 Sacks TU DEP RACTURE, C AMOUI 600 1b. 29,000 1,000	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 01	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand
CASING SIZE 8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (1 From 2331' 24 Shots -	2 1 TOP Interval, siz to 233 4 shot	4 % LINE ce and num 7 % s per	DEPTH 415 2399 R RECORD BOTTOM mber)	A SET HC	SCREEN	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337	0 Sacks 5 Sacks TU DEP RACTURE, C AMOUI 600 1b. 29,000 1,000	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1
CASING SIZE 8 5/8" 5 1/2" 5 SIZE 1. Perforation Record (From 2331' 24 Shots - 3. ate First Production June 21, 1965	2 1 TOP Interval, siz to 233 4 shot	4% LINE ce and num 7 * s per Productio	DEPTH 415 2399 R RECORD BOTTOM mber) foot	PRO wing, gas lift, pur	SCREEN	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337	0 Sacks 5 Sacks TL DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in)
CASING SIZE 8 5/8" 5 1/2" 5 SIZE 1. Perforation Record (A From 2331' 24 Shots - 3. ate First Production June 21, 1965 ate of Test	2 1 1 TOP Interval, siz to 233 4 shot	4% LINE ce and num 7 * s per Productio	C DEPTH 415 2399 R RECORD BOTTOM mber) foot	H SET HC	LE SIZE O" 8" SCREEN 32. DEPTH 2331 to DUCTION ping - Size an	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337 d type pump)	0 Sacks 5 Sacks Tt DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920 F Water	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status Pro	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in) ducing
CASING SIZE 8 5/8" 5 1/2" 3. SIZE 1. Perforation Record (A From 2331' 24 Shots - 3. ate First Production June 21, 1965 ate of Test June 21, 1965	2 1 TOP Interval, siz to 233 4 shot	4% LINE ce and num 7 's per Productio F1 ted	DEPTH 415 2399 R RECORD BOTTOM mber) foot n Method (Flo Lowing Choke Size 1/4 Calculated 2	PRO wing, gas lift, pur	LE SIZE O" 8" SCREEN 32. DEPTH 2331 to DUCTION ping – Size an Oll – Bbl.	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337 d type pump) Gas - MC Vente	0 Sacks 5 Sacks Tt DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920 F Water	JBING RECO PTH SET CEMENT SQL NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status Pro r - Bbl.	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in) ducing
CASING SIZE 8 5/8" 5 1/2" 5 1/2" 5 SIZE SIZE From 2331' 24 Shots - 3. ate First Production June 21, 1965 ate of Test June 21, 1965	TOP Interval, siz to 233 4 shot Hours Tes 4 Casing Pr	4% LINE ce and num 7 's per Productio F1 ted	DEPTH 415 2399 R RECORD BOTTOM mber) foot n Method (Flo Lowing Choke Size	PRO PRO wing, gas lift, pun Prod ⁴ n. For Test Period	SCREEN 32. DEPTH 2331 to DUCTION ping - Size an 011 - Bbl. 144	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337 d type pump) Gas - MC Vente	0 Sacks 5 Sacks TU DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920 F Water d	JBING RECO PTH SET CEMENT SQL NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status Pro r - Bbl.	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in) oducing Gas-Oil Ratio
CASING SIZE 8 5/8" 5 1/2" SIZE . Perforation Record (A From 2331' 24 Shots -	TOP Interval, siz to 233 4 shot Hours Tes 4 Casing Pr 360	4% LINE ce and num 7 ' 8 per Productio F1 ted essure	DEPTH 415 2399 RRECORD BOTTOM mber) foot foot lowing Choke Size 1/2 Calculated 2 Hour Rate	PRO wing, gas lift, pur Prod'n. For Test Period	LE SIZE O" 8" SCREEN 32. DEPTH 2331 to DUCTION ping - Size an Oil - Bbl. 144 Gas - N	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337 d type pump) Gas - MC Vente	0 Sacks 5 Sacks Tt DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920 F Water cd ater – Bbl.	JBING RECO PTH SET CEMENT SQL NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status Pro r - Bbl.	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in) rducing Gas-Oil Ratio Gravity - API (Corr.)
CASING SIZE 8 5/8" 5 1/2" 5 1/2" 5. SIZE 1. Perforation Record (I From 2331' 24 Shots - 3. ate First Production June 21, 1965 ate of Test June 21, 1965 low Tubing Press. 4. Disposition of Gas (TOP Interval, siz to 233 4 shot Hours Tes 4 Casing Pr 360	4% LINE ce and num 7 ' 8 per Productio F1 ted essure	DEPTH 415 2399 RRECORD BOTTOM mber) foot foot lowing Choke Size 1/2 Calculated 2 Hour Rate	PRO wing, gas lift, pur Prod'n. For Test Period	LE SIZE O" 8" SCREEN 32. DEPTH 2331 to DUCTION ping - Size an Oil - Bbl. 144 Gas - N	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337 d type pump) Gas - MC Vente	6 Sacks 5 Sacks Tt DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920 F Water d ater – Bbl. Test	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status Pro T - Bbl. Oil Witneased E	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in) rducing Gas-Oil Ratio Gravity - API (Corr.) By
CASING SIZE 8 5/8" 5 1/2" 5 1/2" 5. SIZE 1. Perforation Record (A From 2331' 24 Shots - 3. ate First Production June 21, 1965 ate of Test June 21, 1965 ate of Test June 21, 1965 A. Disposition of Gas (A Vented	TOP Interval, siz to 233 4 shot Hours Tes 4 Casing Pr 360	4% LINE ce and num 7 ' 8 per Productio F1 ted essure	DEPTH 415 2399 RRECORD BOTTOM mber) foot foot lowing Choke Size 1/2 Calculated 2 Hour Rate	PRO wing, gas lift, pur Prod'n. For Test Period	LE SIZE O" 8" SCREEN 32. DEPTH 2331 to DUCTION ping - Size an Oil - Bbl. 144 Gas - N	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337 d type pump) Gas - MC Vente	6 Sacks 5 Sacks Tt DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920 F Water d ater – Bbl. Test	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status Pro - Bbl.	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in) rducing Gas-Oil Ratio Gravity - API (Corr.) By
CASING SIZE 8 5/8" 5 1/2" 5. SIZE 1. Perforation Record (From 2331' 24 Shots - 3. ate First Production June 21, 1965 ate of Test June 21, 1965 low Tubing Press. 4. Disposition of Gas (Vented 5. List of Attachments	2 1 1 TOP Interval, siz to 233 4 shot Hours Tes 4 Casing Pr 360 Sold, used j	4% LINE LINE ce and num 7 ° 8 per Productio F1 ted essure for fuel, v	DEPTH 415 2399 R RECORD BOTTOM mber) foot n Method (Flo Lowing Choke Size 1/4 Calculated 2 Hour Rate pented, etc.)	PRO wing, gas lift, pur Prod'n. For Test Period	LE SIZE O" 8" SCREEN 32. DEPTH 2331 to DUCTION ping - Size an Oil - Bbl. 144 Gas - N	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337 d type pump) Gas - MC Vente	6 Sacks 5 Sacks Tt DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920 F Water d ater – Bbl. Test	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status Pro T - Bbl. Oil Witneased E	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in) rducing Gas-Oil Ratio Gravity - API (Corr.) By
CASING SIZE 8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (A From 2331' 24 Shots - 3. Date First Production June 21, 1965 Date of Test June 21, 1965 Date of Test June 21, 1965 Now Tubing Press. 4. Disposition of Gas (A Vented 5. List of Attachments Formation	2 1 1 TOP Interval, siz to 233 4 shot Hours Tes 4 Casing Pr 360 Sold, used p	4% LINE LINE e and num 7 ' s per Productio F1 ted essure for fuel, v	DEPTH 415 2399 R RECORD BOTTOM mber) foot foot Lowing Choke Size 1/2 Calculated 2 Hour Rate	PRO PRO wing, gas lift, pun Prod ⁴ n. For Test Period 4- OII - Bbl. 144	LE SIZE O" 8" SCREEN 32. DEPTH 2331 to DUCTION ping - Size an OII - Bbl. 144 Gas - N Vent	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 0 2337 d type pump) Gas - MC Vente 4CF W ced	6 Sacks 5 Sacks Tt DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920 F Water d ater - Bbl. Test W	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status Pro T - Bbl. 011 Witneased E J. C. Da	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in) rducing Gas-Oil Ratio Gravity - API (Corr.) By
CASING SIZE 8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (A From 2331' 24 Shots - 3. Date First Production June 21, 1965 Date of Test June 21, 1965 The Tubing Press. 4. Disposition of Gas (A Vented 5. List of Attachments Formation 16. I hereby certify that	TOP TOP Interval, siz to 233 4 shot Hours Tes 4 Casing Pr 360 Sold, used p Sold, used p	4% LINE LINE ce and num 7 's per Productio F1 ted for fuel, v and f ition shou	DEPTH 415 2399 R RECORD BOTTOM bott foot foot choke Size 1/2 Calculated 2 Hour Rate 2 Hour Rate calculated 2 Hour Rate	PRO PRO wing, gas lift, pur Prod'n. For Test Period - 011 - Bbl. 144 es of this form is t	LE SIZE O" 8" SCREEN 32. DEPTH 2331 to DUCTION ping - Size an OII - Bbl. 144 Gas - N Vent	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 0 2337 d type pump) Gas - MC Vente 4CF W ced	6 Sacks 5 Sacks Tt DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920 F Water d ater - Bbl. Test W	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status Pro T - Bbl. 011 Witneased E J. C. Da	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in) rducing Gas-Oil Ratio Gravity - API (Corr.) By
CASING SIZE 8 5/8" 5 1/2" 9. SIZE 1. Perforation Record (A From 2331' 24 Shots - 3. ate First Production June 21, 1965 Tow Tubing Press. 4. Disposition of Gas (A Vented 5. List of Attachments Formation 6. I hereby certify that	TOP TOP Interval, siz to 233 4 shot Hours Tes 4 Casing Pr 360 Sold, used p Sold, used p	4% LINE LINE ce and num 7 's per Productio F1 ted for fuel, v and f ition shou	DEPTH 415 2399 R RECORD BOTTOM bott foot foot choke Size 1/2 Calculated 2 Hour Rate 2 Hour Rate calculated 2 Hour Rate	PRO PRO wing, gas lift, pur Prod'n. For Test Period - 011 - Bbl. 144 es of this form is t	LE SIZE O" 8" SCREEN 32. DEPTH 2331 to DUCTION ping - Size an OII - Bbl. 144 Gas - N Vent	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337 d type pump) Gas - MC Vente ACF W ced	6 Sacks 5 Sacks Tt DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920 F Water d ater - Bbl. Test W	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status Pro r - Bbl. Oil Witnessed E N. C. Da	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in) oducing Gas-Oil Ratio Gas-Oil Ratio Gas-Oil Ratio
CASING SIZE 8 5/8" 5 1/2" 5 1/2" 5 SIZE Perforation Record (A From 2331' 24 Shots - 24 Shots - 24 Shots - 24 Shots - 24 Shots - 25 June 21, 1965 June 21, 1965 June 21, 1965 June 21, 1965 June 21, 1965 List of Attachments Formation 5. List of Attachments Formation	TOP TOP Interval, siz to 233 4 shot Hours Tes 4 Casing Pr 360 Sold, used p Sold, used p	4% LINE LINE ce and num 7 's per Productio F1 ted for fuel, v and f ition shou	DEPTH 415 2399 R RECORD BOTTOM mber) foot foot Lowing Choke Size 1/2 Calculated 2 Hour Rate	PRO PRO wing, gas lift, pur Prod'n. For Test Period - 011 - Bbl. 144 es of this form is t	LE SIZE O" 8" SCREEN 32. DEPTH 2331 to DUCTION ping - Size an OII - Bbl. 144 Gas - N Vent	CEME 5 12 30. SIZE ACID, SHOT, F INTERVAL 2337 d type pump) Gas - MC Vente ACF W ced	6 Sacks 5 Sacks Tt DEF RACTURE, C AMOUI 600 1b. 29,000 1,000 31,920 F Water d ater - Bbl. Test W	JBING RECO PTH SET CEMENT SQU NT AND KIN Adomit 1bs. 20 1bs. 10 gal. 0i Well Status Pro r - Bbl. Oil Witnessed E N. C. Da	DRD PACKER SET UEEZE, ETC. ND MATERIAL USED e-750 Gal. Aci /40 Sand /20 Sand 1 s (Prod. or Shut-in) rducing Gas-Oil Ratio Gravity - API (Corr.) By

 ζ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	T.	Canyon	Τ.	Ojo Alamo	T.	Penn. "B"
т.		Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
B.		т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"
Т.		T.	Miss	Т.	Cliff House	T.	Leadville
т.	7 Rivers <u>1040</u>	Ţ,	Devonian	т.	Menefee	Т.	Madison
т.	Queen <u>1735</u>	Т.	Silurian	т.	Point Lookout	Т.	Elbert
Т.	Grayburg 2048	T.	Montoya	Т.	Mancos	Т.	McCracken
т.	San Andres 63						Ignacio Qtzte
т.	Glorieta	т.	McKee	Bas	e Greenhorn	T.	Granite
т.	Paddock	Т.	Ellenburger	т.	Dakota	т.	
т.	Blinebry	т.	Gr. Wash	Т.	Morrison	т.	
т.	Тирь	т.	Granite	Т.	Todilto	т.	
т.	Drinkard	Т.	Delaware Sand	т.	Entrada	Т.	_
т.	Abo	т.	Bone Springs	т.	Wingate	т.	
Т.					Chinle		
					Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	15	15	Caliche				
15	45	30	Red Shale				
45	100	55	Sandy Shale				· · ·
100	320	220	Anhy				
320	485	165	Red Shale				
485	510	25	Salt				
510	590	80	Anhy				
590	675	85	Salt				
675	725	50	Anhy				
725	820	95	Red Rock			RE	CEIVED
820	860	40	Red Shale		6 0 3		
860	910	50	Anhy				
910	1465	555	Shale				UN 2 5 1965
465	1685	220	Sand				
685	2020	335	Anhy		1.1		O. C. C.
020	2030	10	Lime				RTEBIA, OFFICE
030	2080	50	Shale				
080	2095	15	Lime				
095	2285	190	Shale				
285	2300	15	Dolo		1		
300	2342	42	Sand				
342	2401	59	White Lime				· · ·
							· ·
		· · ·					
•							
					1	1	
			•		1		l