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40. OF COPIES RECEIVED	· · · · · · · · · · · · · · · · · · ·		n
DISTRIBUTION SANTA FE /	\	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
FILE /+	-	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			- W
TRANSPORTER OIL /			RECEIVED
GAS /		\sim	KELEIAE
OPERATOR /	7		<u>.</u> ty
I. PRORATION OFFICE		,	91014 A 100E
Operator			MOA J () 1403
Hugh L. Johnston.	Sr.V		•
Address			
225 Midland To	wer_ Midland. Texas		APTERIA DIFIEE
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	to show pool de	signation and
Recompletion	Oil Dry G		& change in lease
Change in Ownership	Casinghead Gas Condo	nsate name.	& change in reason
If change of ownership give name	,		
and address of previous owner			
I. DESCRIPTION OF WELL AND	ITAGE		
Lease Name		rme, Including Formation	Kind of Lease
Continental State	4 Arte	sia - Gravhurg-Dales	State, Federal or Fee State
Location	1 7 ALCE	sla - Grayburg-Dalace	State
	23.0 No 6 h		Hoot
Unit Letter F ; Z	310 Feet From The North Li	ne and 1911 Feet From	The West
20		77.1	
Line of Section 30 , To	ownship 17 S Range 29	Eddy , NMPM, Eddy	County
		,	
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of O		Address (Give address to which appro	
The Permian Corpora		Box 4157, Midland, Tex	
Name of Authorized Transporter of C	asinghead Gas 🔀 or Dry Gas 🔲	Address (Give address to which appro	oved copy of this form is to be sent)
Pan American Petrol	eum Corporation	Box 68, Hobbs, New Me	xico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen
give location of tanks.	F 30 17S 29E	yes	June 21, 1965
If this production is commingled to	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	the that from any other rease or poor,	gire comminging	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complet	ion — (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		J	Depth Casing Shoe
T Cristations			
	THE LANGE CASING AND	D CENEVITING DECORD	
		D CEMENTING RECORD	CACKE CENEVE
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1	<u>.</u>		
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
130000			-
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Colectia & Johnston
(Signarure)
Secretary
(Tida)

November 3, 1965

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

NOV 1 0 1985

OR AND BAS INSPECTOR

APPROXED

TITLE.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or humber, or transporter, or other such change of condition.