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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		
Γ	SANTA FE /	REQ	UEST FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
<u> </u>	U.S.G.S.	AUTHODIZATION T	O TRANSPORT OIL AND NATI	URAL RSECEIVED
}-	LAND OFFICE	AUTHORIZATION	O TRAITS ORT OIL ARB TATE	
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1	TRANSPORTER OIL /			JUN 1 6 1965
L	GAS	7		3011 1 0 1303
	OPERATOR S			
I. [PRORATION OFFICE	· /		O. C. C. ARTESIA, OFFICE
- [Operator			ARIESIA, DFFICE
	Hugh L, Johnsto	on. Sr. et al		
- 1	Address			,
l	821 Potmoloum Pu	nilding Roswell, N	ew Mexico 88201	
ŀ	Reason(s) for filing (Check proper box)	IIIding to shorts w	Other (Please expl	ain)
ļ	New Well	Change in Transporter of:		
ļ	····	011	Dry Gas	
1	Recompletion		<u> </u>	
Ì	Change in Ownership	Casinghead Gas	Condensate	<u></u>
_				
	If change of ownership give name			
•	and address of previous owner			
	DESCRIPTION OF WELL AND I	CASE		
11. f	DESCRIPTION OF WELL AND I	Well No.	Pool Name, Including Formation	Kind of Lease
1		2	Artesia Premier	State, Federal or Fee State
	Five - J		Artesia Fremier	Boaco
	Location		1000	₩ -
	Unit Letter G 1980	Feet From The Nort	h Line and 1980 F	eet From The East
1				
	Line of Section 36 , Tow	mship 17 S Ra	nge 28 E , NMPM,	Eddy County
ı				
***	DESIGNATION OF TRANSPORT	FR OF OIL AND NATUR	AL GAS	
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to wh	ich approved copy of this form is to be sent)
	The Permian Corporation	on		nich approved copy of this form is to be sent)
				ich approved copy of this form is to be sent/
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Othe duness to an	sich approved copy of this form is to be semi)
	Name of Authorized Transporter of Cas Vented			
	Vented	Unit Sec. Twp.	Rge. Is gas actually connected?	When
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Colestin E. Johnston
Collectia C. + 5 Knolog
Secretary (/
June 15, 1965

(Date)

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. completed wells.