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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS E C E E V E D JUL 14 1969 O. C. C. Operator Hugh L. Johnston, Sr. Address 719 Midland Tower Bldg. Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) Change of Transporter from Change in Transporter of: New Well Dry Gas Continental Oil Company to Recompletion Condensate Navajo Refining Company Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Well No. State, Pageral or Fee Stat E Five-J **#** 2 Artesia Premeir 1980 Location 1980 4650 Feet From The Unit Letter 2036, Township 17 S Range 28 E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)

P. Box-159 Artesia New Mexico

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Refining Company F Name of Authorized Transporter of Casinghead Odessa, Texas
Is gas actually connected? Phillips Petroleum Company Rae. Unit If well produces oil or liquids, May 25, 1965 17 **S** 28 yes 8-12-64 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oll Well Workover Gas Well New Well Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water-Bbls. Gas - MCF Actual Prod. During Test Oil-Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Tubing Pressure Casina Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary & Executrix

(Date)

BY.

OIL AND GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.